

PRIVATE SECTOR INITIATED POWER PROJECTS (MINDANAO)

COMMITTED

As of 31 May 2016

Committed / Indicative	Name of the Project	Project Proponent	Location	Rated Capacity (MW)	Project Status	Target Testing & Commissioning	Target Commercial Operation
	<b>COAL</b>			<b>1,510.00</b>			
Committed	Southern Mindanao Coal Fired Power Station	Sarangani Energy Corporation	Brgy. Kamanga, Maasim, Sarangani	100	<p><b>FEASIBILITY STUDY:</b> Completed;</p> <p><b>ARRANGEMENT FOR SECURING THE REQUIRED LAND:</b> -On-going processing of the land conversion from agricultural lands where the plant is located to industrial use as declared by the Municipality of Maasim; -Out of 28 hectares occupied by the power plant, 19 hectares were already converted and the balance of 9 hectares (for coal conveying system and ash ponds) is undergoing the process of conversion with DAR and other government entities;</p> <p><b>MARKETING OF GENERATING CAPACITIES:</b> -Power Sales Agreement for 105MW between Sarangani Energy Corporation and South Cotabato II is 70MW (SOCOTECO II), Davao del Norte is 15MW (DANECO), Agusan del Norte is 10MW (ANECO), and Agusan del Sur is 10MW (ASELCO) was executed 2011-2012; -Please note that except for SOCOTECO1, all these off-takers will be supplied by Phase 1 of the SEC project in Maasim, Sarangani. Hence, Phase 1 is already fully contracted. SOCOTECO II Power Sales Agreement already has ERC final approval while those of ASELCO and ANECO have provisional approvals. Still working on DANECO; -SOCOTECO1 on the other hand will be supplied by Phase 2 of SEC;</p> <p><b>PERMITS AND OTHER REGULATORY REQUIREMENTS:</b> -ECC issued on April 2009;</p> <p><b>FINANCING ARRANGEMENTS:</b></p>	<p>Phase 1 - April 2016</p> <p>Phase 2 - TBD (100MW)</p>	<p>Phase 1 - Apr 2016 (Operating since 29 April 2016)</p> <p>Phase II - TBD</p>
Committed	SMC Davao Power Plant Project	San Miguel Consolidated Power Corporation	Brgy. Culaman, Malita, Davao del Sur	300	<p><b>FEASIBILITY STUDY:</b> -Completed;</p> <p><b>ARRANGEMENT FOR SECURING THE REQUIRED LAND:</b> -Land acquisition completed;</p> <p><b>MARKETING OF GENERATING CAPACITIES:</b> -On-going electric power supply contract negotiation with prospective off-takers;</p> <p><b>PERMITS AND OTHER REGULATORY REQUIREMENTS:</b> Environmental Impact Assessment completed; Topographic and Hydrographic completed; Soil Investigation completed; Clearance to Undertake GIS from DOE issued on 29 August 2011; GIS/SIS already submitted to NGCP for review; NGCP returned the report to SMC GPHC with comments; Facility Study Status- Final report submitted last 27 Dec. 2013; Results are being used by NGCP for pre-construction works while SMC GPHC for right-of-way; SEC issued last 26 August 2011; ECC issued in June 2013;</p>	<p>Unit 1 - Jul 2016</p> <p>Unit 2 - Jul 2016</p>	<p>Unit 1 - Jul 2016</p> <p>Unit 2 - Jul 2016</p>

Committed	FDC-Misamis Circulating Fluidized Bed (CFB) Coal-Fired Power Plant Project	FDC Utilities, Inc.	Phividec Industrial Estate, Villanueva, Misamis Oriental	405	<p><b>FEASIBILITY STUDY:</b> -Project information Memorandum Completed</p> <p><b>ARRANGEMENT FOR SECURING THE REQUIRED LAND:</b> -Land acquisition completed (Leased Contract with PHIVIDEC Industrial Authority)</p> <p><b>MARKETING OF GENERATING CAPACITIES:</b> -Contracted approximately 88% of the total net output of the 3 units of the project; Assumed Total Rated Output less Station-Use at 11% and Outage Allowance: 320MW; -Ongoing electric power purchase agreement negotiation with offtakers for the remaining capacity for the 3rd unit; MORESCO II - 25MW, MOELCI II-25MW, FIBECO-35MW; SOCOTECO I - 10MW;DASURECO-12MW, MORESCO I - 22MW, ANECO - 12MW, LANECO - 10MW, MOELCI I - 16MW, CAMELCO-4MW, SURNECO - 13MW, DORECO-6MW, SURSECO II - 10MW, DANECO - 15MW, BUSECO - 8MW, SOCOTECO II - 45MW, MCCI - 10 MW, COTELCO - 5 MW (TOTAL CONTRACTED CAPACITY -283MW)</p> <p><b>PERMITS AND OTHER REGULATORY REQUIREMENTS:</b> -Secured Clearance from DOE for the conduct of GIS on 12 September 2011; -Grid Impact Study (GIS) Review by NGCP completed; -ECC for power plant issued on May 2013; -ECC for transmission line was issued on August 2013; -NWRB water permit for Tagoloan issued on September 2013; -NWRB conditional water permit for cooling water at Macajalar Bay was issued; -NIP Certificate of Non-Overlap issued on February 2014.</p>	1st Unit -May 2016 2nd Unit -May 2016 3rd Unit-June 2016	1st Unit - June 2016 2nd Unit - September 2016 3rd Unit-December 2016
Committed	3x55 MW Balingasag Thermal Circulating Fluidized Bed Combustion (CFBC) Coal-Fired Power Plant	Minergy Coal Corporation	Brgy. Mandangoa, Balingasag, Misamis Oriental	165	<p><b>FEASIBILITY STUDY:</b> -Conducted Feasibility study from February to September 2013;</p> <p><b>ARRANGEMENT FOR SECURING THE REQUIRED LAND:</b> -Land acquisition completed at Brgy. Mandangoa Balingasag, Misamis Oriental; -Processing land titling on the acquired lots</p> <p><b>MARKETING OF GENERATING CAPACITIES:</b> -Provisional Approval was issued on September 2013 for PSA between the Owner and CEPALCO (embedded via double ckt 138 kV line);</p> <p><b>PERMITS AND OTHER REGULATORY REQUIREMENTS:</b> -SEC Registered on February 2013;Certificate of Endorsement (No. 2013-07-007) issued on 1 August 2013; -Issued the following regulatory: Business Permit/Mayor's permit - 16 January 2013; -SEC Certificate of Incorporation-18 February 2013; -DOE Certificate of Endorsement for ERC (No. 2013-07-007)-1 August 2013; -DPWH Excavation Permit-3 September 2013; -Balingasag SB Endorsement-7 October 2013; -Building permit (Access Road)-13 November 2013; -DENR Certificate of Approval-17 November 2013; DENR ECC- 17 November 2013.</p>	Unit 1: July 2016 Unit 2: September 2016 Unit 3: November 2016	Unit 1: January 2017 Unit 2: March 2017 Unit 3: May 2017
Committed	GNPower Kauswagan Clean Coal-Fired Power Plant	GN Power Kauswagan Ltd. Co.	Kauswagan, Lanao del Norte	540	<p><b>FEASIBILITY STUDY:</b> -Completed;</p> <p><b>ARRANGEMENT FOR SECURING THE REQUIRED LAND:</b> -GNPK and the land owners of the Project site are in the final stages of satisfying their respective obligations under the land purchase agreements;</p> <p><b>MARKETING OF GENERATING CAPACITIES:</b> -Provisional Authority dated 28 April 2014 was issued for the approval of the Power Purchase and Sale Agreement among GN Power, AMRECO PSAG Corp. and 20 participating ECs; -330MW sold to ECs arranged by AMRECO PSAG; -GNPK is currently negotiating with other ECs as well as non-DU customers for sale of additional capacity; -Received provisional authority from the ERC for all 20 participating ECs;</p> <p><b>PERMITS AND OTHER REGULATORY REQUIREMENTS:</b> -ECC issued on 14 March 2014; A multipartite monitoring team is being established pursuant to the ECC; -Clearance to Undertake GIS from DOE issued on 28 June 2013; -NGCP has completed the System Impact Study for 4x150MW (gross caoacity); -Facility study to be performed next; -Granted LGU Endorsement; -Permits and Other Regulatory Requirements: All permits obtained under the name of of GNPower Ltd. Co (Permits assigned from GNPower Ltd.Co. to GNPower Kauswagan Ltd.Co., DENR Environmental Compliance Certificate, CAAP, Height Clearance DOE Clearance to undertake SIS for 3x125MW, DOE Certificate of Endorsement for NIP Application for Certificate of Non-Overlap, Mindanao Development Authority Endorsement</p>	December 2017	March 2018
OIL				41.44			

Committed	SPC Koronadal Diesel Power Plant	Supreme Power Corporation	Purok Garfin, Barangay Paraiso, Koronadal City	11.9	<p><b>FEASIBILITY STUDY:</b> -Completed;</p> <p><b>ARRANGEMENT FOR SECURING THE REQUIRED LAND:</b> -In the process of constructing the power plant at the site owned by SOCOTECO 1;</p> <p><b>MARKETING OF GENERATING CAPACITIES:</b> -Entered into an Electricity Supply and Transfer Agreement with South Cotabato I Electric Cooperative Inc. (SOCOTECO I) executed through a 15-year Build-Operate-Transfer contract between the two;</p> <p><b>PERMITS AND OTHER REGULATORY REQUIREMENTS:</b> -Obtained SEC Endorsement from DOE on 18 April 2013;</p> <p><b>GROUND BREAKING SCHEDULES:</b> -Ground breaking was held 8 Jan 2015;</p> <p><b>FINANCING ARRANGEMENTS:</b> -Financing with DBP secured;</p> <p><b>CONSTRUCTION CONTRACTS FOR PLANTS AND EQUIPMENT:</b></p>	January 2016 (On-going Testing and Commissioning)	May 2016; (being confirmed)
Committed	Peakpower San Francisco, Inc. Bunker Fired Power Plant (PSI Expansion Project)	Peakpower San Francisco, Inc.	San Francisco, Agusan del Sur	5.2	<p><b>FEASIBILITY STUDY:</b> -Completed</p> <p><b>FINANCING ARRANGEMENTS:</b> -Financial arrangement Secured with bank certification</p> <p><b>COMMENCEMENT OF CONSTRUCTION:</b> -On-going construction</p>	November 2016	December 2016
Committed	Peakpower Soccsargen, Inc. Bunker Fired Power Plant (PSI Expansion Project)	Peakpower Soccsargen, Inc.	General Santos City, South Cotabato	13.94	<p><b>FEASIBILITY STUDY:</b> -Completed</p> <p><b>FINANCING ARRANGEMENTS:</b> -Financial arrangement Secured with bank certification</p> <p><b>COMMENCEMENT OF CONSTRUCTION:</b> -On-going construction</p>	October 2016	November 2016
Committed	Peakpower Budiknon, Inc. Bunker Fired Power Plant	Peakpower Budiknon, Inc.	Manolo Fortich, Bukidnon	10.4	<p><b>FEASIBILITY STUDY:</b> -Completed</p> <p><b>FINANCING ARRANGEMENTS:</b> -Financial arrangement Secured with bank certification</p> <p><b>COMMENCEMENT OF CONSTRUCTION:</b> -On-going construction</p>	March 2017	April 2017
HYDROPOWER				131.80			

Committed	Lake Mainit	Agusan Power Corporation	Jabonga, Agusan del Norte	25.0	<p><b>PERMITS AND OTHER REGULATORY REQUIREMENTS:</b> -Clearance to Undertake GIS from DOE issued on 7 October 2012; Submission of lacking requirements e.g. permits in progress.</p> <p><b>FINANCING ARRANGEMENTS:</b> -Financial Arrangement Secured;</p> <p><b>CONSTRUCTION CONTRACTS FOR PLANTS AND EQUIPMENT:</b></p> <p><b>COMMENCEMENT OF CONSTRUCTION:</b> -On-going construction;</p>	March 2016	May 2016 (being confirmed)
Committed	Manolo Fortich I	Hedcor Bukidnon, Inc.	Santiago, Bukidnon	43.40	<p><b>FEASIBILITY STUDY:</b> -Completed;</p> <p><b>ARRANGEMENT FOR SECURING THE REQUIRED LAND:</b> -HSC No. 2013-11-326; 332 out of 341 indentified ROW were already secured (with lease of contracts with landowners)</p> <p><b>PERMITS AND OTHER REGULATORY REQUIREMENTS:</b> -On-going Pre-construction activities; -Submission of lacking requirements e.g. permits in progress; -Secured DOE Endorsement to DAR to facilitate the processing of application for Land Use Conversion; Secured the following requirements: Renewable Energy Service Contract, Certificate of Commerciality, Environmental Compliance Certificate, Conditional Water Permit, SIS, Registered with the BOI, With ER 1-94 MOA between HBI and DOE, Done with the FPIC process, with IP and LGU Endorsements, with SLUP issued by DENR, with tree cutting permit, with Locational Clearance and Building permit; -on-going DAR Conversion still on process in securing other regulatory requirements</p> <p><b>GROUNDBREAKING SCHEDULES:</b> -Groundbreaking held on 22 April 2015;</p> <p><b>FINANCING ARRANGEMENTS:</b> -Financial Arrangement Secured;</p>	March 2017	June 2017
Committed	Manolo Fortich 2	Hedcor Bukidnon, Inc.	Santiago, Bukidnon	25.40	<p><b>FEASIBILITY STUDY:</b> -Completed;</p> <p><b>ARRANGEMENT FOR SECURING THE REQUIRED LAND:</b> -HSC No. 2013-11-327; 332 out of 341 indentified ROW were already secured (with lease of contracts with landowners)</p> <p><b>PERMITS AND OTHER REGULATORY REQUIREMENTS:</b> -On-going Pre-construction activities; Submission of lacking requirements e.g. permits in progress; Secured DOE Endorsement to DAR to facilitate the processing of application for Land Use Conversion; Secured the following requirements: Renewable Energy Service Contract, Certificate of Commerciality, Environmental Compliance Certificate, Conditional Water Permit, SIS, Registered with the BOI, With ER 1-94 MOA between HBI and DOE, Done with the FPIC process, with IP and LGU Endorsements, with SLUP issued by DENR, with tree cutting permit, with Locational Clearance and Building permit; -on-going DAR Conversion still on process in securing other regulatory requirements</p> <p><b>GROUNDBREAKING SCHEDULES:</b> Groundbreaking held on 22 April 2015;</p> <p><b>FINANCING ARRANGEMENTS:</b> -Financial Arrangement Secured;</p> <p><b>CONSTRUCTION CONTRACTS FOR PLANTS AND EQUIPMENT:</b> -Done with negotiation on Civil works and Electro-Mechanical;</p>	March 2017	June 2017

Committed	Puyo Hydroelectric Power Project	First Gen Mindanao Hydropower Corp.	Jabonga, Agusan del Norte	30	<p><b>FEASIBILITY STUDY:</b> -Also submitted Feasibility Study and 5-Yr Work Plan;</p> <p><b>ARRANGEMENT FOR SECURING THE REQUIRED LAND:</b> -HSC NO. 2009-10-005</p> <p><b>PERMITS AND OTHER REGULATORY REQUIREMENTS:</b> -Issued Confirmation of Commerciality on 12 July 2013; -Already secured LGU Endorsements, DENR Certificate of Non-Coverage, NCIP Certificate and NWRB Permit;</p> <p><b>GROUNDBREAKING SCHEDULES:</b> -Ground breaking held on 17 April 2013;</p> <p><b>FINANCING ARRANGEMENTS:</b> -Financial Arrangement Secured;</p> <p><b>CONSTRUCTION CONTRACTS FOR PLANTS AND EQUIPMENT:</b> -EPC for main facilities for tender;</p> <p><b>COMMENCEMENT OF CONSTRUCTION:</b></p>	July 2018	July 2018 (Target Testing and Commissioning)
Committed	Asiga	Asiga Green Energy Corp.	Santiago, Agusan del Norte	8.00	<p><b>PERMITS AND OTHER REGULATORY REQUIREMENTS:</b> -Issued Confirmation of Commerciality on 1 August 2014; -Submission of lacking requirements e.g. permits in progress; -Secured DOE Endorsement to DAR to facilitate the processing of application for Land Use Conversion;</p> <p><b>GROUNDBREAKING SCHEDULES:</b> -Groundbreaking held on 22 April 2015;</p> <p><b>FINANCING ARRANGEMENTS:</b> -Financial Arrangement Secured;</p> <p><b>COMMENCEMENT OF CONSTRUCTION:</b> -On-going construction is 25% as of November 2015;</p>	August 2019	August 2019
<b>SOLAR</b>				<b>40.07</b>			
Committed	Kibawe Solar Power Project	Asiga Green Energy Corp.	Brgy. Labuagon, Kibawe, Bukidnon	10.49	<p><b>ARRANGEMENT FOR SECURING THE REQUIRED LAND:</b> -Covered by Solar Energy Services (SESC No. 2014-04-074) on 6 May 2014;</p> <p><b>PERMITS AND OTHER REGULATORY REQUIREMENTS:</b> -Acquired the DOE Certificate of Commerciality on 19 June 2015;</p> <p><b>FINANCING ARRANGEMENTS:</b> -Financial Arrangement Secured;</p>	January 2016 (On-going Testing and Commissioning)	May 2016 (being confirmed)
Committed	Digos Solar Power Project Phase I	Enfinity Philippines Renewable Resources, Inc.	Brgy. San Roque, Digos City, Davao del Sur	10	<p><b>ARRANGEMENT FOR SECURING THE REQUIRED LAND:</b> -Covered by Solar Energy Services (SESC No. 2015-02-100) on 28 January 2015;</p> <p><b>PERMITS AND OTHER REGULATORY REQUIREMENTS:</b> -Acquired the DOE Certificate of Commerciality on 04 May 2015;</p> <p><b>FINANCING ARRANGEMENTS:</b> -Financial Arrangement Secured;</p>	March 2016	May 2016 (being confirmed)

Committed	Digos Solar Power Project Phase II	Enfinity Philippines Renewable Resources, Inc.	Brgy. San Roque, Digos City, Davao del Sur	19.58	<p><b>ARRANGEMENT FOR SECURING THE REQUIRED LAND:</b> -Covered by Solar Energy Services (SESC No. 2015-02-100) on 28 January 2015;</p> <p><b>PERMITS AND OTHER REGULATORY REQUIREMENTS:</b> -Acquired the DOE Certificate of Commerciality on 11 June 2015;</p> <p><b>FINANCING ARRANGEMENTS:</b> -Financial Arrangement Secured;</p>	March 2016	May 2016 (being confirmed)
	<b>BIOMASS</b>			<b>14.20</b>			
Committed	PTCI Rice Husk-Fired Biomass Cogeneration Facility	Philippine Trade Center, Inc.	Sultan Kudarat, Maguindanao	1.60	<p><b>PERMITS AND OTHER REGULATORY REQUIREMENTS:</b> -Secured Clearance from DOE for the conduct of GIS on 13 March 2014;</p> <p><b>FINANCING ARRANGEMENTS:</b> -Financial Arrangement Secured;</p> <p><b>COMMENCEMENT OF CONSTRUCTION:</b> -Operating for Own-Use;</p>	February 2015 (On-going Testing and Commissioning)	June 2016
Committed	LPC Rice Husk-Fired Biomass Power Plant Project	Lamsan Power Corporation	Sultan Kudarat, Maguindanao	10.00	<p><b>FINANCING ARRANGEMENTS:</b> -Financial Arrangement Secured;</p> <p><b>COMMENCEMENT OF CONSTRUCTION:</b> -On-going construction;</p>	December 2016	June 2016
Committed	GEEC Biomass Cogeneration System	Green Earth Enersource Corporation	Maguindanao	2.60	<p><b>FINANCING ARRANGEMENTS:</b> -Financial Arrangement Secured;</p> <p><b>COMMENCEMENT OF CONSTRUCTION:</b> -Operating for Own-Use;</p>	June 2016	June 2016

Total Committed Rated Capacity 1,737.51