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NAME OF COMPANY OR COOPERATIVE: _____

**SCHEDULE A: HISTORICAL COST BY FUNCTION
YEAR ENDING DECEMBER 31, 2000
(Thousands of Pesos)**

Account Number	Account Name	FACTOR	Total Company (1)	Non Electric (2)	Electric Only (3)	Electric Adjust. (4)	Adjust. Electric (5)	Functionalized Generation (6)	Functionalized Transmission (7)	Functionalized Distribution (8)	Functionalized Supply (9)	Functionalized Metering (10)	CHECK
					(1) - (2)		(3) + (4)						
Summary Cost of Service by Function-Historic Year													
Fuel			2,000	0	2,000	0	2,000	2,000	0	0	0	0	2,000
Purchased Power			5,000	0	5,000	0	5,000	5,000	0	0	0	0	5,000
Payroll			27,600	0	27,600	0	27,600	9,369	1,519	9,111	3,191	4,409	27,600
Operation & Maintenance (less Fuel, PP, and Payroll)			35,701	0	35,701	0	35,701	5,030	5,595	18,106	2,890	4,081	35,701
Depreciation and Amortization			0	0	0	0	0	0	0	0	0	0	0
Income Taxes			0	0	0	0	0	0	0	0	0	0	0
Other Expenses			0	0	0	0	0	0	0	0	0	0	0
Private Utility: Return on Rate Base			0	0	0	0	0	0	0	0	0	0	0
Elec. Coop: Debt Service plus Cash Working Capital			20,297	0	20,297	0	20,297	1,546	1,494	14,809	527	1,922	20,297
Revenue Requirement			90,598	0	90,598	0	90,598	22,944	8,608	42,026	6,608	10,412	90,598
Less Other Revenue Items			0	0	0	0	0	0	0	0	0	0	0
Total Revenue Requirement			90,598	0	90,598	0	90,598	22,944	8,608	42,026	6,608	10,412	90,598
Plus percentage for cooperative invest. (private util.=0)		2%	1,812	0	1,812	0	1,812	459	172	841	132	208	1,812
Total Revenue Requirement (plus for cooperative)			92,410	0	92,410	0	92,410	23,403	8,780	42,867	6,740	10,620	92,410
Total Rate Base (for quick reference):			177,802	0	177,802	0	177,802	16,854	12,855	124,699	5,741	17,653	177,802

TABLE 1: DEVELOPMENT OF RATE BASE

Original Cost of Utility Plant													
													0
													0
Intangible Plant													0
111-301-10	Organization	TOTREV	0	0	0	0	0	0	0	0	0	0	0
111-302-10	Franchise and Consents	PLTSVC-NX	0	0	0	0	0	0	0	0	0	0	0
111-303-10	Miscellaneous Intangible Plant	TOTREV	0	0	0	0	0	0	0	0	0	0	0
Total Intangible Plant			0	0	0	0	0	0	0	0	0	0	0
													0

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YEAR ENDING DECEMBER 31, 2000
(Thousands of Pesos)**

Account Number	Account Name	FACTOR	Total Company (1)	Non Electric (2)	Electric Only (3)	Electric Adjust. (4)	Adjust. Electric (5)	Functionalized Generation (6)	Functionalized Transmission (7)	Functionalized Distribution (8)	Functionalized Supply (9)	Functionalized Metering (10)	CHECK
					(1) - (2)		(3) + (4)						
Production Plant													0
111-340-20	Land & Land Rights	GEN	0	0	0	0	0	0	0	0	0	0	0
111-341-20	Structures and Improvements	GEN	0	0	0	0	0	0	0	0	0	0	0
111-342-20	Fuel Holder, Producer & Acc	GEN	0	0	0	0	0	0	0	0	0	0	0
111-343-20	Prime Movers	GEN	0	0	0	0	0	0	0	0	0	0	0
111-344-20	Generators	GEN	0	0	0	0	0	0	0	0	0	0	0
111-345-20	Accessory Plant Equipment	GEN	0	0	0	0	0	0	0	0	0	0	0
111-346-20	Misc. Power Plant Equipment	GEN	0	0	0	0	0	0	0	0	0	0	0
	Total Production Plant		0	0	0	0	0	0	0	0	0	0	0
Transmission Plant													0
111-350-30	Land and Land Rights	TRANS	2,500	0	2,500	0	2,500	0	2,500	0	0	0	2,500
111-352-30	Structures and Improvements	TRANS	5,000	0	5,000	0	5,000	0	5,000	0	0	0	5,000
111-353-30	Station Equipment	TRANS	4,500	0	4,500	0	4,500	0	4,500	0	0	0	4,500
111-354-30	Towers and Fixtures	TRANS	100	0	100	0	100	0	100	0	0	0	100
111-355-30	Poles and Fixtures	TRANS	100	0	100	0	100	0	100	0	0	0	100
111-356-30	O.H. Conductors & Devices	TRANS	100	0	100	0	100	0	100	0	0	0	100
111-357-30	Underground Conduit	TRANS	100	0	100	0	100	0	100	0	0	0	100
111-358-30	Underground Conductors	TRANS	100	0	100	0	100	0	100	0	0	0	100
111-359-30	Roads and Trails	TRANS	100	0	100	0	100	0	100	0	0	0	100
	Total Transmission Plant		12,600	0	12,600	0	12,600	0	12,600	0	0	0	12,600
Distribution Plant													0
111-360-40	Land and Land Rights	DIST	21,510	0	21,510	0	21,510	0	0	21,510	0	0	21,510
111-361-40	Structures and Improvements	DIST	21,520	0	21,520	0	21,520	0	0	21,520	0	0	21,520
111-362-40	Station Equipment	DIST	21,530	0	21,530	0	21,530	0	0	21,530	0	0	21,530
111-364-40	Poles, Towers & Fixtures	DIST											0
	Demand	DIST	21,550	0	21,550	0	21,550	0	0	21,550	0	0	21,550
	Customer	DIST	21,560	0	21,560	0	21,560	0	0	21,560	0	0	21,560
	Total Account 111-364-40	DIST	43,110	0	43,110	0	43,110	0	0	43,110	0	0	43,110
111-365-40	O.H. Conductors & Devices	DIST											0
	Demand	DIST	1,570	0	1,570	0	1,570	0	0	1,570	0	0	1,570
	Customer	DIST	1,580	0	1,580	0	1,580	0	0	1,580	0	0	1,580
	Total Account 111-365-40	DIST	3,150	0	3,150	0	3,150	0	0	3,150	0	0	3,150
111-366-40	Underground Conduits	DIST											0
	Demand	DIST	1,590	0	1,590	0	1,590	0	0	1,590	0	0	1,590
	Customer	DIST	1,600	0	1,600	0	1,600	0	0	1,600	0	0	1,600
	Total Account 111-366-40	DIST	3,190	0	3,190	0	3,190	0	0	3,190	0	0	3,190

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SCHEDULE A: HISTORICAL COST BY FUNCTION
YEAR ENDING DECEMBER 31, 2000
 (Thousands of Pesos)

Account Number	Account Name	FACTOR	Total Company (1)	Non Electric (2)	Electric Only (3)	Electric Adjust. (4)	Adjust. Electric (5)	Functionalized Generation (6)	Functionalized Transmission (7)	Functionalized Distribution (8)	Functionalized Supply (9)	Functionalized Metering (10)	CHECK
					(1) - (2)		(3) + (4)						
111-367-40	U.G. Conductors & Devices	DIST											0
	Demand	DIST	1,610	0	1,610	0	1,610	0	0	1,610	0	0	1,610
	Customer	DIST	1,620	0	1,620	0	1,620	0	0	1,620	0	0	1,620
	Total Account 111-367-40	DIST	3,230	0	3,230	0	3,230	0	0	3,230	0	0	3,230
111-368-40	Line Transformers	DIST											0
	Demand	DIST	1,630	0	1,630	0	1,630	0	0	1,630	0	0	1,630
	Customer	DIST	1,640	0	1,640	0	1,640	0	0	1,640	0	0	1,640
	Total Account 111-368-40	DIST	3,270	0	3,270	0	3,270	0	0	3,270	0	0	3,270
111-369-40	Services	DIST	12,000	0	12,000	0	12,000	0	0	12,000	0	0	12,000
111-370-40	Meters	MET	12,100	0	12,100	0	12,100	0	0	0	0	12,100	12,100
111-372-40	Leased Property on Consumers' Premises	DIST	1,111	0	1,111	0	1,111	0	0	1,111	0	0	1,111
111-373-40	Street Lights and Signal Systems	DIST	1,200	0	1,200	0	1,200	0	0	1,200	0	0	1,200
	Total Distribution Plant		146,921	0	146,921	0	146,921	0	0	134,821	0	12,100	146,921
													0
	General Plant												0
111-389-50	Land and Land Rights	PAYROLL	21,310	0	21,310	0	21,310	7,234	1,173	7,035	2,464	3,405	21,310
111-390-50	Structures and Improvements	PAYROLL	11,320	0	11,320	0	11,320	3,843	623	3,737	1,309	1,809	11,320
111-391-50	Office Furniture & Equip.	PAYROLL	1,330	0	1,330	0	1,330	451	73	439	154	212	1,330
111-392-50	Transportation Equipment	PLTXGNL-N	1,340	0	1,340	0	1,340	0	106	1,133	0	102	1,340
111-393-50	Stores Equipment	PLTXGNL-N	1,350	0	1,350	0	1,350	0	107	1,141	0	102	1,350
111-394-50	Tools, Shop & Garage Equipment	PLTXGNL-N	1,360	0	1,360	0	1,360	0	107	1,149	0	103	1,360
111-395-50	Laboratory Equipment	PLTXGNL-N	1,370	0	1,370	0	1,370	0	108	1,158	0	104	1,370
111-396-50	Power Operated Equipment	PLTXGNL-N	1,380	0	1,380	0	1,380	0	109	1,166	0	105	1,380
111-397-50	Communication Equipment	PAYROLL	11,390	0	11,390	0	11,390	3,866	627	3,760	1,317	1,820	11,390
111-398-50	Miscellaneous Equipment	PLTXGNL-N	1,398	0	1,398	0	1,398	0	110	1,182	0	106	1,398
	Total General Plant		53,548	0	53,548	0	53,548	15,394	3,144	21,899	5,244	7,867	53,548
													0
	Total Plant In Service		213,069	0	213,069	0	213,069	15,394	15,744	156,720	5,244	19,967	213,069
													0
	Unbundled Construction Work In Progress												0
													0
	Construction Work In Progress												0
111-107-10	Construction Work In Progress - Contract			0	0	0	0	0	0	0	0	0	0
111-107-20	Construction Work In Progress - Force Account			0	0	0	0	0	0	0	0	0	0
111-107-30	Construction Work In Progress - Special Equipment			0	0	0	0	0	0	0	0	0	0
111-107-40	Const. Work In Prog. - Unassigned Admin. Overhead			0	0	0	0	0	0	0	0	0	0
	Construction Work In Progress		0	0	0	0	0	0	0	0	0	0	0

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					(1) - (2)		(3) + (4)						
Unbundled Accumulated Depreciation													0
Accumulated Depreciation													0
Intangible Plant													0
111-301-10	Organization	TOTREV	0	0	0	0	0	0	0	0	0	0	0
111-302-10	Franchise and Consents	PLTSVC-NX	0	0	0	0	0	0	0	0	0	0	0
111-303-10	Miscellaneous Intangible Plant	TOTREV	0	0	0	0	0	0	0	0	0	0	0
	Total Intangible Plant		0	0	0	0	0	0	0	0	0	0	0
Production Plant													0
111-340-20	Land & Land Rights	GEN	0	0	0	0	0	0	0	0	0	0	0
111-341-20	Structures and Improvements	GEN	0	0	0	0	0	0	0	0	0	0	0
111-342-20	Fuel Holder, Producer & Acc	GEN	0	0	0	0	0	0	0	0	0	0	0
111-343-20	Prime Movers	GEN	0	0	0	0	0	0	0	0	0	0	0
111-344-20	Generators	GEN	0	0	0	0	0	0	0	0	0	0	0
111-345-20	Accessory Plant Equipment	GEN	0	0	0	0	0	0	0	0	0	0	0
111-346-20	Misc. Power Plant Equipment	GEN	0	0	0	0	0	0	0	0	0	0	0
	Total Production Plant		0	0	0	0	0	0	0	0	0	0	0
Transmission Plant													0
111-350-30	Land and Land Rights	TRAN	625	0	625	0	625	0	625	0	0	0	625
111-352-30	Astructures and Improvements	TRAN	1,250	0	1,250	0	1,250	0	1,250	0	0	0	1,250
111-353-30	Station Equipment	TRAN	1,125	0	1,125	0	1,125	0	1,125	0	0	0	1,125
111-354-30	Towers and Fixtures	TRAN	25	0	25	0	25	0	25	0	0	0	25
111-355-30	Poles and Fixtures	TRAN	25	0	25	0	25	0	25	0	0	0	25
111-356-30	O.H. Conductors & Devices	TRAN	25	0	25	0	25	0	25	0	0	0	25
111-357-30	Underground Conduit	TRAN	25	0	25	0	25	0	25	0	0	0	25
111-358-30	Underground Conductors	TRAN	25	0	25	0	25	0	25	0	0	0	25
111-359-30	Roads and Trails	TRAN	25	0	25	0	25	0	25	0	0	0	25
	Total Transmission Plant		3,150	0	3,150	0	3,150	0	3,150	0	0	0	3,150
Distribution Plant													0
111-360-40	Land and Land Rights	DIST	5,378	0	5,378	0	5,378	0	0	5,378	0	0	5,378
111-361-40	Structures and Improvements	DIST	5,380	0	5,380	0	5,380	0	0	5,380	0	0	5,380
111-362-40	Station Equipment	DIST	5,383	0	5,383	0	5,383	0	0	5,383	0	0	5,383
111-364-40	Poles, Towers & Fixtures	DIST											0
	Demand	DIST	5,388	0	5,388	0	5,388	0	0	5,388	0	0	5,388

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					(1) - (2)		(3) + (4)						
	Customer	DIST	5,390	0	5,390	0	5,390	0	0	5,390	0	0	5,390
	Total Account 111-364-40	DIST	10,778	0	10,778	0	10,778	0	0	10,778	0	0	10,778
111-365-40	O.H. Conductors & Devices	DIST											0
	Demand	DIST	393	0	393	0	393	0	0	393	0	0	393
	Customer	DIST	395	0	395	0	395	0	0	395	0	0	395
	Total Account 111-365-40	DIST	788	0	788	0	788	0	0	788	0	0	788
111-366-40	Underground Conduits	DIST											0
	Demand	DIST	398	0	398	0	398	0	0	398	0	0	398
	Customer	DIST	400	0	400	0	400	0	0	400	0	0	400
	Total Account 111-366-40	DIST	798	0	798	0	798	0	0	798	0	0	798
111-367-40	U.G. Conductors & Devices	DIST											0
	Demand	DIST	403	0	403	0	403	0	0	403	0	0	403
	Customer	DIST	405	0	405	0	405	0	0	405	0	0	405
	Total Account 111-367-40	DIST	808	0	808	0	808	0	0	808	0	0	808
111-368-40	Line Transformers	DIST											0
	Demand	DIST	408	0	408	0	408	0	0	408	0	0	408
	Customer	DIST	410	0	410	0	410	0	0	410	0	0	410
	Total Account 111-368-40	DIST	818	0	818	0	818	0	0	818	0	0	818
111-369-40	Services	DIST	3,000	0	3,000	0	3,000	0	0	3,000	0	0	3,000
111-370-40	Meters	MET	3,025	0	3,025	0	3,025	0	0	0	0	3,025	3,025
111-372-40	Leased Property on Consumers' Premises	DIST	278	0	278	0	278	0	0	278	0	0	278
111-373-40	Street Lights and Signal Systems	DIST	300	0	300	0	300	0	0	300	0	0	300
	Total Distribution Plant		36,730	0	36,730	0	36,730	0	0	33,705	0	3,025	36,730
													0
General Plant													0
111-389-50	Land and Land Rights	PAYROLL	5,328	0	5,328	0	5,328	1,808	293	1,759	616	851	5,328
111-390-50	Structures and Improvements	PAYROLL	2,830	0	2,830	0	2,830	961	156	934	327	452	2,830
111-391-50	Office Furniture & Equip.	PAYROLL	333	0	333	0	333	113	18	110	38	53	333
111-392-50	Transportation Equipment	PLTXGNL-N	335	0	335	0	335	0	26	283	0	25	335
111-393-50	Stores Equipment	PLTXGNL-N	338	0	338	0	338	0	27	285	0	26	338
111-394-50	Tools, Shop & Garage Equipment	PLTXGNL-N	340	0	340	0	340	0	27	287	0	26	340
111-395-50	Laboratory Equipment	PLTXGNL-N	343	0	343	0	343	0	27	289	0	26	343
111-396-50	Power Operated Equipment	PLTXGNL-N	345	0	345	0	345	0	27	292	0	26	345
111-397-50	Communication Equipment	PAYROLL	2,848	0	2,848	0	2,848	967	157	940	329	455	2,848
111-398-50	Miscellaneous Equipment	PLTXGNL-N	350	0	350	0	350	0	28	295	0	27	350
	Total General Plant		13,387	0	13,387	0	13,387	3,849	786	5,475	1,311	1,967	13,387
													0
Total Accumulated Depreciation			53,267	0	53,267	0	53,267	3,849	3,936	39,180	1,311	4,992	53,267

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Net Plant In Service			159,802	0	159,802	0	159,802	11,546	11,808	117,540	3,933	14,975	159,802
Unbundled Plant Held for Future Use													0
111-105-00	Plant Held For Future Use		0	0	0	0	0	0	0	0	0	0	0
Materials and Supplies													0
150-154-00	Total Materials and Supplies	PLTSVC-N	3,000	0	3,000	0	3,000	217	222	2,207	74	281	3,000
Cash Working Capital													0
	Working Cash Allowance		15,000	0	15,000	0	15,000	5,092	826	4,952	1,734	2,396	15,000
Other Rate Base Items													0
	Customer Deposits	SUPP	0	0	0	0	0	0	0	0	0	0	0
	Reserve For Insurance	PLTSVC-N	0	0	0	0	0	0	0	0	0	0	0
	Regulatory Asset		0	0	0	0	0	0	0	0	0	0	0
	Fuel Inventory	GEN	0	0	0	0	0	0	0	0	0	0	0
	Accumulated Deferred Income Taxes		0	0	0	0	0	0	0	0	0	0	0
	Total Rate Base		177,802	0	177,802	0	177,802	16,854	12,855	124,699	5,741	17,653	177,802

TABLE 2: CAPITAL COSTS

Next two lines for private utilities only:

Rate of Return	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0
Return On Rate Base		0	0	0	0	0	0	0	0	0	0	0	0

Next two lines for electric cooperatives only:

Interest Cost of Cash Working Capital	1.98%	297	0	297	0	297	101	16	98	34	47	297
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SCHEDULE A: HISTORICAL COST BY FUNCTION
YEAR ENDING DECEMBER 31, 2000
(Thousands of Pesos)

Account Number	Account Name	FACTOR	Total Company (1)	Non Electric (2)	Electric Only (3)	Electric Adjust. (4)	Adjust. Electric (5)	Functionalized Generation (6)	Functionalized Transmission (7)	Functionalized Distribution (8)	Functionalized Supply (9)	Functionalized Metering (10)	CHECK
					(1) - (2)		(3) + (4)						
Debt Service		PLTSVC-N	20,000	0	20,000	0	20,000	1,445	1,478	14,711	492	1,874	20,000
Total Debt Cost			20,297	0	20,297	0	20,297	1,546	1,494	14,809	527	1,922	20,297

TABLE 3: OPERATION & MAINTENANCE EXPENSE

O&M Expenses													
Power Production Expenses													
Other Power Generation													
Operation													
411-546-10	Operation Super. & Engin.	GEN	1,000	0	1,000	0	1,000	1,000	0	0	0	0	1,000
411-547-10	Fuel	GEN	2,000	0	2,000	0	2,000	2,000	0	0	0	0	2,000
411-548-10	Generation Expenses	GEN	1,200	0	1,200	0	1,200	1,200	0	0	0	0	1,200
411-549-10	Rents	GEN	1,111	0	1,111	0	1,111	1,111	0	0	0	0	1,111
411-550-10	Miscellaneous Expenses	GEN	1,000	0	1,000	0	1,000	1,000	0	0	0	0	1,000
Total Operations			6,311	0	6,311	0	6,311	6,311	0	0	0	0	6,311
Maintenance													
411-551-20	Maintenance Super. & Engin.	GEN	1,100	0	1,100	0	1,100	1,100	0	0	0	0	1,100
411-552-20	Maintenance of Structures	GEN	1,200	0	1,200	0	1,200	1,200	0	0	0	0	1,200
411-553-20	Maint. Gener. & Elect. Plt.	GEN	1,300	0	1,300	0	1,300	1,300	0	0	0	0	1,300
411-554-20	Maint. Miscellaneous Plant	GEN	500	0	500	0	500	500	0	0	0	0	500
Total Maintenance			4,100	0	4,100	0	4,100	4,100	0	0	0	0	4,100
Other Power Supply													
412-555-00	Purchased Power Demand	GEN	5,000	0	5,000	0	5,000	5,000	0	0	0	0	5,000
412-556-00	System Control & Load Dispatch	GEN	1,000	0	1,000	0	1,000	1,000	0	0	0	0	1,000
412-557-00	Miscellaneous Expenses	GEN	500	0	500	0	500	500	0	0	0	0	500
Total Other Power Supply			6,500	0	6,500	0	6,500	6,500	0	0	0	0	6,500
Total Power Production Expense			16,911	0	16,911	0	16,911	16,911	0	0	0	0	16,911
Transmission Expense													
Operation													
413-560-10	Operation Super. & Engin.	TRAN	0	0	0	0	0	0	0	0	0	0	0
413-561-10	Load Dispatching	TRAN	0	0	0	0	0	0	0	0	0	0	0

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NAME OF COMPANY OR COOPERATIVE: _____
SCHEDULE A: HISTORICAL COST BY FUNCTION
YEAR ENDING DECEMBER 31, 2000
(Thousands of Pesos)

Account Number	Account Name	FACTOR	Total Company (1)	Non Electric (2)	Electric Only (3)	Electric Adjust. (4)	Adjust. Electric (5)	Functionalized Generation (6)	Functionalized Transmission (7)	Functionalized Distribution (8)	Functionalized Supply (9)	Functionalized Metering (10)	CHECK
					(1) - (2)		(3) + (4)						
413-562-10	Station Expenses	TRAN	0	0	0	0	0	0	0	0	0	0	0
413-563-10	Overhead Line Expense	TRAN	0	0	0	0	0	0	0	0	0	0	0
413-565-10	Transmission by Others	TRAN	6,000	0	6,000	0	6,000	0	6,000	0	0	0	6,000
413-566-10	Rents	TRAN	0	0	0	0	0	0	0	0	0	0	0
413-567-10	Miscellaneous Expenses	TRAN	0	0	0	0	0	0	0	0	0	0	0
	Subtotal		6,000	0	6,000	0	6,000	0	6,000	0	0	0	6,000
	Maintenance												0
413-568-20	Maintenance Super. & Engin.	TRAN	0	0	0	0	0	0	0	0	0	0	0
413-569-20	Maint. of Structures	TRAN	0	0	0	0	0	0	0	0	0	0	0
413-570-20	Maint. of Station Equipment	TRAN	0	0	0	0	0	0	0	0	0	0	0
413-571-20	Maint. of Overhead Lines	TRAN	0	0	0	0	0	0	0	0	0	0	0
413-573-20	Maint. of Miscellaneous Plant	TRAN	0	0	0	0	0	0	0	0	0	0	0
	Subtotal		0	0	0	0	0	0	0	0	0	0	0
	Total Transmission Expenses		6,000	0	6,000	0	6,000	0	6,000	0	0	0	6,000
	Distribution												0
	Operation												0
414-580-10	Operation Super. & Engin.	DISTOPX	2,000	0	2,000	0	2,000	0	0	1,563	0	438	2,000
414-581-10	Load Dispatching	DIST	1,000	0	1,000	0	1,000	0	0	1,000	0	0	1,000
414-582-10	Station Expense	DIST	1,500	0	1,500	0	1,500	0	0	1,500	0	0	1,500
414-583-10	Overhead Line Expense												0
	Demand	DIST	1,600	0	1,600	0	1,600	0	0	1,600	0	0	1,600
	Customer	DIST	1,700	0	1,700	0	1,700	0	0	1,700	0	0	1,700
	Total Account 414-583-10		3,300	0	3,300	0	3,300	0	0	3,300	0	0	3,300
414-585-10	Street Light & Signal Systems												0
	Nonroadway Security Ligthing	DIST	800	0	800	0	800	0	0	800	0	0	800
	Street, HWY, and Other Lighting	DIST	900	0	900	0	900	0	0	900	0	0	900
	Total Acct. 414-585-10		1,700	0	1,700	0	1,700	0	0	1,700	0	0	1,700
414-586-10	Meter Expenses	MET	2,100	0	2,100	0	2,100	0	0	0	0	2,100	2,100
414-588-10	Rents	DISTOPX	1,100	0	1,100	0	1,100	0	0	859	0	241	1,100
414-589-10	Miscellaneous Expenses	DISTOPX	1,500	0	1,500	0	1,500	0	0	1,172	0	328	1,500
	Subtotal - Operation		14,200	0	14,200	0	14,200	0	0	11,094	0	3,106	14,200
	Maintenance												0
414-590-20	Maintenance Super. & Engin.	DISTMAX	1,100	0	1,100	0	1,100	0	0	979	0	121	1,100
414-591-20	Maint. of Structures	DIST	1,200	0	1,200	0	1,200	0	0	1,200	0	0	1,200
414-592-20	Maint. of Station Equipment	DIST	1,300	0	1,300	0	1,300	0	0	1,300	0	0	1,300

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NAME OF COMPANY OR COOPERATIVE:
SCHEDULE A: HISTORICAL COST BY FUNCTION
YEAR ENDING DECEMBER 31, 2000
(Thousands of Pesos)

Account Number	Account Name	FACTOR	Total Company (1)	Non Electric (2)	Electric Only (3)	Electric Adjust. (4)	Adjust. Electric (5)	Functionalized Generation (6)	Functionalized Transmission (7)	Functionalized Distribution (8)	Functionalized Supply (9)	Functionalized Metering (10)	CHECK
					(1) - (2)		(3) + (4)						
414-593-20	Maint. of Overhead Lines												0
	Demand	DIST	1,100	0	1,100	0	1,100	0	0	1,100	0	0	1,100
	Customer	DIST	1,200	0	1,200	0	1,200	0	0	1,200	0	0	1,200
	Total Account 414-593-20	DIST	2,300	0	2,300	0	2,300	0	0	2,300	0	0	2,300
414-595-20	Maint. of Line Transformers	DIST	1,300	0	1,300	0	1,300	0	0	1,300	0	0	1,300
414-596-20	Maint. of Street Lights												0
	Nonroadway Security Lighting	DIST	400	0	400	0	400	0	0	400	0	0	400
	Street, HWY, and Other Lighting	DIST	800	0	800	0	800	0	0	800	0	0	800
	Total Acct. 414-585-20	DIST	1,200	0	1,200	0	1,200	0	0	1,200	0	0	1,200
414-597-20	Maint. of Meters	MET	900	0	900	0	900	0	0	0	0	900	900
414-598-20	Maint. Of Misc. Distr. Plant	DISTMAX	870	0	870	0	870	0	0	775	0	95	870
	Subtotal - maintenance		10,170	0	10,170	0	10,170	0	0	9,054	0	1,116	10,170
	Total Distribution Expenses		24,370	0	24,370	0	24,370	0	0	20,148	0	4,222	24,370
	Total Production, Transmission & Distribution		47,281	0	47,281	0	47,281	16,911	6,000	20,148	0	4,222	47,281
	Total Production, Transmission & Dist. less Fuel and Purch. Power		40,281	0	40,281	0	40,281	9,911	6,000	20,148	0	4,222	40,281
	Customer and Information Expenses												0
	Customer Accounts Expenses												0
420-901-00	Supervision	C902_3	1,200	0	1,200	0	1,200	0	0	0	621	579	1,200
420-902-00	Meter Reading Expense	MET	1,400	0	1,400	0	1,400	0	0	0	0	1,400	1,400
420-903-00	Customer Records & Collect.	SUPP	1,500	0	1,500	0	1,500	0	0	0	1,500	0	1,500
420-904-00	Uncollectible Accounts	SUPP	960	0	960	0	960	0	0	0	960	0	960
420-905-00	Informational and Instructional Advertising Exp.	SUPP	780	0	780	0	780	0	0	0	780	0	780
420-906-00	Miscellaneous Consumer Services Expenses	SUPP	800	0	800	0	800	0	0	0	800	0	800
420-907-00	Consumer Prompt Payment Discount	SUPP	0	0	0	0	0	0	0	0	0	0	0
	Subtotal		6,640	0	6,640	0	6,640	0	0	0	4,661	1,979	6,640
	A&G Expenses												0
	Administrative & General Expenses												0
430-920-00	Admin. & General Salaries	PAYXAG	3,000	0	3,000	0	3,000	1,018	165	990	347	479	3,000
430-921-00	Office Supplies and Expenses	PAYXAG	1,000	0	1,000	0	1,000	339	55	330	116	160	1,000
430-923-00	Outside Services	TOMXFP	1,100	0	1,100	0	1,100	271	164	550	0	115	1,100
430-924-00	Property Insurance Exp.	PLTSVC-N	900	0	900	0	900	65	67	662	22	84	900
430-925-00	Injuries & Damages	PAYXAG	980	0	980	0	980	333	54	324	113	157	980
430-926-00	Pensions & Benefits	PAYXAG	2,000	0	2,000	0	2,000	679	110	660	231	320	2,000
430-927-00	Franchise Requirements and Reg. Expenses	TOTREV	1,200	0	1,200	0	1,200	304	114	557	88	138	1,200
430-931-00	Rents	PAYXAG	1,000	0	1,000	0	1,000	339	55	330	116	160	1,000

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YEAR ENDING DECEMBER 31, 2000
(Thousands of Pesos)

Account Number	Account Name	FACTOR	Total Company (1)	Non Electric (2)	Electric Only (3)	Electric Adjust. (4)	Adjust. Electric (5)	Functionalized Generation (6)	Functionalized Transmission (7)	Functionalized Distribution (8)	Functionalized Supply (9)	Functionalized Metering (10)	CHECK
					(1) - (2)		(3) + (4)						
430-932-00	Maint. of Office and General Plant	PLTXGNL-N	900	0	900	0	900	0	71	761	0	68	900
430-933-00	Taxes on Property	PLTSVC-N	1,200	0	1,200	0	1,200	87	89	883	30	112	1,200
430-934-00	Officers Allowances and Benefits	PAYXAG	1,100	0	1,100	0	1,100	373	61	363	127	176	1,100
430-935-00	Travel	PAYXAG	1,000	0	1,000	0	1,000	339	55	330	116	160	1,000
430-936-00	Training	PAYXAG	500	0	500	0	500	170	28	165	58	80	500
430-937-00	Association and Membership dues	PAYXAG	200	0	200	0	200	68	11	66	23	32	200
430-938-00	Miscellaneous General Expenses	PAYXAG	300	0	300	0	300	102	17	99	35	48	300
	Total Administrative and General Expenses		16,380	0	16,380	0	16,380	4,487	1,114	7,070	1,420	2,288	16,380
	Total Operation and Maintenance Expenses		70,301	0	70,301	0	70,301	21,398	7,114	27,217	6,081	8,490	70,301

TABLE 4: PAYROLL PORTION OF O&M

Account Number	Account Name	FACTOR	Total Company (1)	Non Electric (2)	Electric Only (3)	Electric Adjust. (4)	Adjust. Electric (5)	Functionalized Generation (6)	Functionalized Transmission (7)	Functionalized Distribution (8)	Functionalized Supply (9)	Functionalized Metering (10)	CHECK
	Payroll Expense												0
	Power Production Payroll Expenses												0
	Other Power Generation												0
	Operation												0
411-546-10	Operation Super. & Engin.	GEN	1,000	0	1,000	0	1,000	1,000	0	0	0	0	1,000
411-547-10	Fuel	GEN	500	0	500	0	500	500	0	0	0	0	500
411-548-10	Generation Expenses	GEN	300	0	300	0	300	300	0	0	0	0	300
411-549-10	Rents	GEN	400	0	400	0	400	400	0	0	0	0	400
411-550-10	Miscellaneous Expenses	GEN	100	0	100	0	100	100	0	0	0	0	100
	Total Operations Payroll		2,300	0	2,300	0	2,300	2,300	0	0	0	0	2,300
	Maintenance												0
411-551-20	Maintenance Super. & Engin.	GEN	1,000	0	1,000	0	1,000	1,000	0	0	0	0	1,000
411-552-20	Maintenance of Structures	GEN	600	0	600	0	600	600	0	0	0	0	600
411-553-20	Maint. Gener. & Elect. Plt.	GEN	500	0	500	0	500	500	0	0	0	0	500
411-554-20	Maint. Miscellaneous Plant	GEN	200	0	200	0	200	200	0	0	0	0	200
	Total Maintenance Payroll		2,300	0	2,300	0	2,300	2,300	0	0	0	0	2,300
	Other Power Supply												0
412-555-00	Purchased Power Demand	GEN	1,400	0	1,400	0	1,400	1,400	0	0	0	0	1,400
412-556-00	System Control & Load Dispatch	GEN	1,000	0	1,000	0	1,000	1,000	0	0	0	0	1,000
412-557-00	Miscellaneous Expenses	GEN	400	0	400	0	400	400	0	0	0	0	400

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SCHEDULE A: HISTORICAL COST BY FUNCTION
YEAR ENDING DECEMBER 31, 2000
(Thousands of Pesos)

Account Number	Account Name	FACTOR	Total Company (1)	Non Electric (2)	Electric Only (3)	Electric Adjust. (4)	Adjust. Electric (5)	Functionalized Generation (6)	Functionalized Transmission (7)	Functionalized Distribution (8)	Functionalized Supply (9)	Functionalized Metering (10)	CHECK
					(1) - (2)		(3) + (4)						
	Total Other Power Supply Payroll		2,800	0	2,800	0	2,800	2,800	0	0	0	0	2,800
	Total Power Production Payroll		7,400	0	7,400	0	7,400	7,400	0	0	0	0	7,400
	Transmission Payroll												0
	Operation												0
413-560-10	Operation Super. & Engin.	TRAN	0	0	0	0	0	0	0	0	0	0	0
413-561-10	Load Dispatching	TRAN	0	0	0	0	0	0	0	0	0	0	0
413-562-10	Station Expenses	TRAN	0	0	0	0	0	0	0	0	0	0	0
413-563-10	Overhead Line Expense	TRAN	0	0	0	0	0	0	0	0	0	0	0
413-565-10	Transmission by Others	TRAN	1,200	0	1,200	0	1,200	0	1,200	0	0	0	1,200
413-566-10	Rents	TRAN	0	0	0	0	0	0	0	0	0	0	0
413-567-10	Miscellaneous Expenses	TRAN	0	0	0	0	0	0	0	0	0	0	0
	Subtotal		1,200	0	1,200	0	1,200	0	1,200	0	0	0	1,200
	Maintenance												0
413-568-20	Maintenance Super. & Engin.	TRAN	0	0	0	0	0	0	0	0	0	0	0
413-569-20	Maint. of Structures	TRAN	0	0	0	0	0	0	0	0	0	0	0
413-570-20	Maint. of Station Equipment	TRAN	0	0	0	0	0	0	0	0	0	0	0
413-571-20	Maint. of Overhead Lines	TRAN	0	0	0	0	0	0	0	0	0	0	0
413-573-20	Maint. of Miscellaneous Plant	TRAN	0	0	0	0	0	0	0	0	0	0	0
	Subtotal		0	0	0	0	0	0	0	0	0	0	0
	Total Transmission Payroll		1,200	0	1,200	0	1,200	0	1,200	0	0	0	1,200
	Distribution Payroll												0
	Operation												0
414-580-10	Operation Super. & Engin.	DISTOPX	900	0	900	0	900	0	0	703	0	197	900
414-581-10	Load Dispatching	DIST	800	0	800	0	800	0	0	800	0	0	800
414-582-10	Station Expense	DIST	500	0	500	0	500	0	0	500	0	0	500
414-583-10	Overhead Line Expense	DIST											0
	Demand	DIST	700	0	700	0	700	0	0	700	0	0	700
	Customer	DIST	500	0	500	0	500	0	0	500	0	0	500
	Total Account 414-583-10		1,200	0	1,200	0	1,200	0	0	1,200	0	0	1,200
414-585-10	Street Light & Signal Systems	DIST											0
	Nonroadway Security Ligthing	DIST	100	0	100	0	100	0	0	100	0	0	100
	Street, HWY, and Other Lighting	DIST	200	0	200	0	200	0	0	200	0	0	200
	Total Acct. 414-585-10	DIST	300	0	300	0	300	0	0	300	0	0	300

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YEAR ENDING DECEMBER 31, 2000
(Thousands of Pesos)

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					(1) - (2)		(3) + (4)						
414-586-10	Meter Expenses	MET	500	0	500	0	500	0	0	0	0	500	500
414-588-10	Rents	DISTOPX	800	0	800	0	800	0	0	625	0	175	800
414-589-10	Miscellaneous Expenses	DISTOPX	100	0	100	0	100	0	0	78	0	22	100
	Subtotal - Operation		5,100	0	5,100	0	5,100	0	0	4,206	0	894	5,100
	Maintenance												0
414-590-20	Maintenance Super.& Engin.	DISTMAX	800	0	800	0	800	0	0	712	0	88	800
414-591-20	Maint. of Structures	DIST	600	0	600	0	600	0	0	600	0	0	600
414-592-20	Maint. of Station Equipment	DIST	400	0	400	0	400	0	0	400	0	0	400
414-593-20	Maint. of Overhead Lines	DIST											0
	Demand	DIST	300	0	300	0	300	0	0	300	0	0	300
	Customer	DIST	400	0	400	0	400	0	0	400	0	0	400
	Total Account 414-593-20		700	0	700	0	700	0	0	700	0	0	700
414-595-20	Maint. of Line Transformers	DIST	100	0	100	0	100	0	0	100	0	0	100
414-596-20	Maint. of Street Lights	DIST											0
	Nonroadway Security Ligthing	DIST	100	0	100	0	100	0	0	100	0	0	100
	Street, HWY, and Other Lighting	DIST	200	0	200	0	200	0	0	200	0	0	200
	Total Acct. 414-585-20		300	0	300	0	300	0	0	300	0	0	300
414-597-20	Maint. of Meters	MET	500	0	500	0	500	0	0	0	0	500	500
414-598-20	Maint. Of Misc. Distr. Plant	DISTMAX	200	0	200	0	200	0	0	178	0	22	200
	Subtotal - maintenance Payroll		3,600	0	3,600	0	3,600	0	0	2,990	0	610	3,600
	Total Distribution Payroll		8,700	0	8,700	0	8,700	0	0	7,196	0	1,504	8,700
	Total Production, Transmission & Distribution Payroll		17,300	0	17,300	0	17,300	7,400	1,200	7,196	0	1,504	17,300
	Customer and Information Payroll												0
	Customer Accounts Expenses												0
420-901-00	Supervision	C902_3	1,200	0	1,200	0	1,200	0	0	0	621	579	1,200
420-902-00	Meter Reading Expense	MET	1,400	0	1,400	0	1,400	0	0	0	0	1,400	1,400
420-903-00	Customer Records & Collect.	SUPP	1,500	0	1,500	0	1,500	0	0	0	1,500	0	1,500
420-904-00	Uncollectible Accounts	SUPP	100	0	100	0	100	0	0	0	100	0	100
420-905-00	Informational and Instructional Advertising Exp	SUPP	200	0	200	0	200	0	0	0	200	0	200
420-906-00	Miscellaneous Consumer Services Expenses	SUPP	100	0	100	0	100	0	0	0	100	0	100
420-907-00	Consumer Prompt Payment Discount	SUPP	0	0	0	0	0	0	0	0	0	0	0
	Subtotal		4,500	0	4,500	0	4,500	0	0	0	2,521	1,979	4,500
	Adminstrative & General Payroll												0
430-920-00	Admin. & General Salaries	PAYXAG	3,000	0	3,000	0	3,000	1,018	165	990	347	479	3,000
430-921-00	Office Supplies and Expenses	PAYXAG	100	0	100	0	100	34	6	33	12	16	100

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(Thousands of Pesos)

Account Number	Account Name	FACTOR	Total Company (1)	Non Electric (2)	Electric Only (3)	Electric Adjust. (4)	Adjust. Electric (5)	Functionalized Generation (6)	Functionalized Transmission (7)	Functionalized Distribution (8)	Functionalized Supply (9)	Functionalized Metering (10)	CHECK
					(1) - (2)		(3) + (4)						
430-923-00	Outside Services	PAYXAG	200	0	200	0	200	68	11	66	23	32	200
430-924-00	Property Insurance Exp.	PAYXAG	50	0	50	0	50	17	3	17	6	8	50
430-925-00	Injuries & Damages	PAYXAG	300	0	300	0	300	102	17	99	35	48	300
430-926-00	Pensions & Benefits	PAYXAG	500	0	500	0	500	170	28	165	58	80	500
430-927-00	Franchise Requirements and Reg. Comm. Exp	PAYXAG	400	0	400	0	400	136	22	132	46	64	400
430-931-00	Rents	PAYXAG	60	0	60	0	60	20	3	20	7	10	60
430-932-00	Maint. of Office and General Plant	PAYXAG	500	0	500	0	500	170	28	165	58	80	500
430-933-00	Taxes on Property	PAYXAG	80	0	80	0	80	27	4	26	9	13	80
430-934-00	Officers Allowances and Benefits	PAYXAG	400	0	400	0	400	136	22	132	46	64	400
430-935-00	Travel	PAYXAG	90	0	90	0	90	31	5	30	10	14	90
430-936-00	Training	PAYXAG	50	0	50	0	50	17	3	17	6	8	50
430-937-00	Association and Membership dues	PAYXAG	20	0	20	0	20	7	1	7	2	3	20
430-938-00	Miscellaneous General Expenses	PAYXAG	50	0	50	0	50	17	3	17	6	8	50
	Total Administrative and General Payroll		5,800	0	5,800	0	5,800	1,969	319	1,915	671	927	5,800
	Total Payroll		27,600	0	27,600	0	27,600	9,369	1,519	9,111	3,191	4,409	27,600

TABLE 5: DEPRECIATION AND AMORTIZATION EXPENSE

Note: all accounts in this category equal zero for cooperatives

Depreciation and Amortization Expense

Intangible Plant

111-301-10	Organization	TOTREV	0	0	0	0	0	0	0	0	0	0	0
111-302-10	Franchise and Consents	PLTSVC-NX	0	0	0	0	0	0	0	0	0	0	0
111-303-10	Miscellaneous Intangible Plant	TOTREV	0	0	0	0	0	0	0	0	0	0	0
	Total Intangible Plant		0	0	0	0	0	0	0	0	0	0	0

Production Plant

111-340-20	Land & Land Rights	GEN	0	0	0	0	0	0	0	0	0	0	0
111-341-20	Structures and Improvements	GEN	0	0	0	0	0	0	0	0	0	0	0
111-342-20	Fuel Holder, Producer & Acc	GEN	0	0	0	0	0	0	0	0	0	0	0
111-343-20	Prime Movers	GEN	0	0	0	0	0	0	0	0	0	0	0
111-344-20	Generators	GEN	0	0	0	0	0	0	0	0	0	0	0
111-345-20	Accessory Plant Equipment	GEN	0	0	0	0	0	0	0	0	0	0	0
111-346-20	Misc. Power Plant Equipment	GEN	0	0	0	0	0	0	0	0	0	0	0

Note: Cells appearing in yellow are to be filled in by company. Hypothetical values are included only for modelling purposes. See also the yellow fields in the "Cost of Capital" and "Class FactorsG" tabs. Filling in all yellow cells will produce company-specific default output.

NAME OF COMPANY OR COOPERATIVE: _____
SCHEDULE A: HISTORICAL COST BY FUNCTION
YEAR ENDING DECEMBER 31, 2000
(Thousands of Pesos)

Account Number	Account Name	FACTOR	Total Company (1)	Non Electric (2)	Electric Only (3)	Electric Adjust. (4)	Adjust. Electric (5)	Functionalized Generation (6)	Functionalized Transmission (7)	Functionalized Distribution (8)	Functionalized Supply (9)	Functionalized Metering (10)	CHECK
					(1) - (2)		(3) + (4)						
	Total Production Plant		0	0	0	0	0	0	0	0	0	0	0
	Transmission Plant												
111-350-30	Land and Land Rights	TRAN	0	0	0	0	0	0	0	0	0	0	0
111-352-30	Structures and Improvements	TRAN	0	0	0	0	0	0	0	0	0	0	0
111-353-30	Station Equipment	TRAN	0	0	0	0	0	0	0	0	0	0	0
111-354-30	Towers and Fixtures	TRAN	0	0	0	0	0	0	0	0	0	0	0
111-355-30	Poles and Fixtures	TRAN	0	0	0	0	0	0	0	0	0	0	0
111-356-30	O.H. Conductors & Devices	TRAN	0	0	0	0	0	0	0	0	0	0	0
111-357-30	Underground Conduit	TRAN	0	0	0	0	0	0	0	0	0	0	0
111-358-30	Underground Conductors	TRAN	0	0	0	0	0	0	0	0	0	0	0
111-359-30	Roads and Trails	TRAN	0	0	0	0	0	0	0	0	0	0	0
	Total Transmission Plant		0	0	0	0	0	0	0	0	0	0	0
	Distribution Plant												
111-360-40	Land and Land Rights	DIST	0	0	0	0	0	0	0	0	0	0	0
111-361-40	Structures and Improvements	DIST	0	0	0	0	0	0	0	0	0	0	0
111-362-40	Station Equipment	DIST	0	0	0	0	0	0	0	0	0	0	0
111-364-40	Poles, Towers & Fixtures	DIST											
	Demand	DIST	0	0	0	0	0	0	0	0	0	0	0
	Customer	DIST	0	0	0	0	0	0	0	0	0	0	0
	Total Account 111-364-40		0	0	0	0	0	0	0	0	0	0	0
111-365-40	O.H. Conductors & Devices	DIST											
	Demand	DIST	0	0	0	0	0	0	0	0	0	0	0
	Customer	DIST	0	0	0	0	0	0	0	0	0	0	0
	Total Account 111-365-40		0	0	0	0	0	0	0	0	0	0	0
111-366-40	Underground Conduits	DIST											
	Demand	DIST	0	0	0	0	0	0	0	0	0	0	0
	Customer	DIST	0	0	0	0	0	0	0	0	0	0	0
	Total Account 111-366-40		0	0	0	0	0	0	0	0	0	0	0
111-367-40	U.G. Conductors & Devices	DIST											
	Demand	DIST	0	0	0	0	0	0	0	0	0	0	0
	Customer	DIST	0	0	0	0	0	0	0	0	0	0	0
	Total Account 111-367-40		0	0	0	0	0	0	0	0	0	0	0
111-368-40	Line Transformers												
	Demand	DIST	0	0	0	0	0	0	0	0	0	0	0
	Customer	DIST	0	0	0	0	0	0	0	0	0	0	0
	Total Account 111-368-40		0	0	0	0	0	0	0	0	0	0	0

Note: Cells appearing in yellow are to be filled in by company. Hypothetical values are included only for modelling purposes. See also the yellow fields in the "Cost of Capital" and "Class FactorsG" tabs. Filling in all yellow cells will produce company-specific default output.

NAME OF COMPANY OR COOPERATIVE: _____

**SCHEDULE A: HISTORICAL COST BY FUNCTION
YEAR ENDING DECEMBER 31, 2000
(Thousands of Pesos)**

Account Number	Account Name	FACTOR	Total Company (1)	Non Electric (2)	Electric Only (3) (1) - (2)	Electric Adjust. (4)	Adjust. Electric (5) (3) + (4)	Functionalized Generation (6)	Functionalized Transmission (7)	Functionalized Distribution (8)	Functionalized Supply (9)	Functionalized Metering (10)	CHECK
111-369-40	Services	DIST	0	0	0	0	0	0	0	0	0	0	0
111-370-40	Meters	MET	0	0	0	0	0	0	0	0	0	0	0
111-372-40	Leased Property on Consumers' Premises	DIST	0	0	0	0	0	0	0	0	0	0	0
111-373-40	Street Lights and Signal Systems	DIST	0	0	0	0	0	0	0	0	0	0	0
	Total Distribution Plant		0	0	0	0	0	0	0	0	0	0	0
General Plant													
111-389-50	Land and Land Rights	PAYROLL	0	0	0	0	0	0	0	0	0	0	0
111-390-50	Structures and Improvements	PAYROLL	0	0	0	0	0	0	0	0	0	0	0
111-391-50	Office Furniture & Equip.	PAYROLL	0	0	0	0	0	0	0	0	0	0	0
111-392-50	Transportation Equipment	PLTXGNL-N	0	0	0	0	0	0	0	0	0	0	0
111-393-50	Stores Equipment	PLTXGNL-N	0	0	0	0	0	0	0	0	0	0	0
111-394-50	Tools, Shop & Garage Equipment	PLTXGNL-N	0	0	0	0	0	0	0	0	0	0	0
111-395-50	Laboratory Equipment	PLTXGNL-N	0	0	0	0	0	0	0	0	0	0	0
111-396-50	Power Operated Equipment	PLTXGNL-N	0	0	0	0	0	0	0	0	0	0	0
111-397-50	Communication Equipment	PAYROLL	0	0	0	0	0	0	0	0	0	0	0
111-398-50	Miscellaneous Equipment	PLTXGNL-N	0	0	0	0	0	0	0	0	0	0	0
	Total General Plant		0	0	0	0	0	0	0	0	0	0	0
Total Depreciation & Amortization													
			0	0	0	0	0	0	0	0	0	0	0

TABLE 6: INCOME TAX & OTHER ITEMS

Income Taxes													
	Total Income Tax		0	0	0	0	0	0	0	0	0	0	0
Other Expenses													
			0	0	0	0	0	0	0	0	0	0	0
Other Net Revenue Items													
		DIST	0	0	0	0	0	0	0	0	0	0	0

END OF SPREADSHEET




















