Department:	Department of Energy (DOE)
Agency :	Office of the Secretary
Operation Unit:	< not applicable >

Organization Code (UACS) : 09 001 0000000

			Physic	al Target (B	udget Year)			Physical Acc	complishmer	nt (Budget Yea	ır)	T	
Particulars	UACS CODE	1st Quarter	2nd Quarter	3rd Quarter	4th Quarter	Total	1st Quarter	2nd Quarter	3rd Quarter	4th Quarter	Total	Variance	Remarks
1	2	3	4	5	6	7	8	9	10	11	12	13	14
NATIONAL AND REGIONAL ENERGY PLANNING PROGRAM	310100000000000												
OO : Required energy supply level attained													
Outcome Indicators													
1. Percentage of stakeholders rating the energy plans and programs as acceptable					85%	85%			86.98%		86.98%	+1.98%	Based on feedback from the PubCon/IEC on PEP 2023-2050 attendees (299 respondents)
 Percentage of policy recommendations adopted in the short, medium and long-term national energy plans/programs/targets 					75%	75%	S			100%	100%	+25%	Adopted the policies issued by the Task Force on Energy Resiliency and NEP-IAC as well as studies prepared by the EPPB Research Team
Output Indicators								-					
1. Number of energy plans prepared and updated					1	1				1	1	0	Philippine Energy Plan 2023-2050 submitted to the DOE Secretary; For finalization by end of January pending submission of the Smart and Green Grid Plan from UP
 Number of statistical research and studies prepared/updated 		15	15	15	15	60	15	28	12	7	62	+2	
 Percentage of project evaluation and monitoring conducted on time 					75%	75%		1		100%	100%	+25%	The DOE's Project Review Committee conducted quarterly tabletop evaluation and monitoring of the 7 projects (6 locally- funded projects and 1 special project)
CONVENTIONAL ENERGY DEVELOPMENT PROGRAM	310200000000000												
OO : Required energy supply level attained													
Outcome Indicators										1			
1. Percentage of awareness of the target audience on the promoted message or technical advice					80%	80%				90.20%	90.20%	+10.20%	Based on survey form on the conducted Public Consultations
 Percentage of conventional energy projects with satisfactory safety performance 					80%	80%		e		92.24%	92.24%	+12.24%	Average safety performance based on the submitted Monthly/Quarterly Accomplishment Reports and reported safety performance of COC and Petroleum SC

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			Physic	al Target (B	udget Year)		1	Physical Acc	complishmer	nt (Budget Yea	r)		
Particulars	UACS CODE	1st Quarter	2nd Quarter	3rd Quarter	4th Quarter	Total	1st Quarter	2nd Quarter	3rd Quarter	4th Quarter	Total	Variance	Remarks
1	2	3	4	5	6	7	8	9	10	11	12	13	14
3. Percentage increase in investments in conventional energy development					5%	5%				99.70%	99.70%	+94.70%	Actual investments reported in 2022 reached Php 336.5 million from three (3) coal operating contracts (COCs) awarded. For 2023, the DOE awarded one (1) petroleum service contract with expected minimum expenditure of up to US\$ 12 million or PhP 672 million (@ Php 56/US\$) for the 7-year development period from 2023-2030 (Note: no COC was awarded in 2023).
Output Indicators													
 Number of contracts and/or circulars drafted, prepared and reviewed 		0	2	2	1	5	0	2	6	5	13	+8	
 Number of information, education, communication, and other promotional activities conducted on conventional energy development 		6	7	6	6	25	7	12	7	9	35	+10	
 Number of monitoring activities/inspections conducted on conventional energy projects 		20	30	27	23	100	31	37	41	55	164	+64	
RENEWABLE ENERGY DEVELOPMENT PROGRAM	310300000000000												
OO : Required energy supply level attained													
Outcome Indicators													
 Percentage of renewable energy resources over total energy resource supply 					7%	7%				34.9%	34.9%	+27.9%	Based on preliminary data in the Philippine Energy Plan 2020-2040, RE share in 2023 is forecasted to reach 22.38 Million Tons of Oil Equivalent (MTOE) under the Clean Energy Scenario or 34.9% of the country's total primary energy supply of 64.17 MTOE (actual data will be available by 2nd half of 2023)
2. Percentage increase in investments in renewable energy development					37%	37%				15.2%	15.2%	-21.8%	9 RE plants went into commercial operation in 2023 with an estimated development cost of investment of Php 12.1 B, resulting to a total of 202 operating RE plants (versus 193 operating RE plants in 2022 with investment cost of Php 10.5 B).

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			Physic	al Target (B	udget Year)			Physical Acc	complishmen	nt (Budget Year	r)		
Particulars	UACS CODE	1st Quarter	2nd Quarter	3rd Quarter	4th Quarter	Total	1st Quarter	2nd Quarter	3rd Quarter	4th Quarter	Total	Variance	Remarks
1	2	3	4	5	6	7	8	9	10	11	12	13	14
Output Indicators													
1. Percentage of issuances and permits on renewable		85%	85%	85%	85%	85%	85%	100%	97%	98%	95%	+10%	
energy development issued on time													
2. Number of information, education, communication,		14	15	14	15	58	14	19	30	27	90	+32	Includes orientation to new RE service
and other promotional activities conducted on													contract applicants
renewable energy													
3. Number of inspection conducted on renewable		110	158	144	88	500	110	133	116	151	510	+10	
energy development projects													
DOWNSTREAM ENERGY DEVELOPMENT PROGRAM	310400000000000												
OO : Required energy supply level attained							_						
Outcome Indicators													
1. Percentage increase in investment in the					0.80%	0.80%				12.6%	12.6%	+11.8%	Actual investments in 2023 reached Php
downstream oil and gas industry, providing													237.34 million versus Php 210.7 million in
quality fuels and safe technology for environment							4						2022
and consumer protection													
2. Percentage increase in the number of participants					0.80%	0.80%				125%	125%	124%	A total of 3,793 participants reached in
informed on matters in the downstream oil													2023 versus 1,685 reported in 2022.
and gas industry													Activities for the year included briefings
												2	on the downstream natural gas industry and IECs on the DOE's policy on the
													license to operate, exhange, swapping
													and improvement program, among others
Output Indicators													
1. Number of issued permits/accreditations/		1,648	1,646	1,649	1,646	6,589	1,975	1,928	2,221	6,148	12,272	+5,683	Includes issuance of License to Operate
acknowledgements/endorsements and reports													
submitted				1			1 1						
2. Number of information, education, communication		2	3	6	3	14	6	9	6	4	25	+11	
and other promotional activities conducted on							1 1						
the downstream oil and gas sector													
3. Number of downstream oil and gas field work and		69	79	90	69	307	78	94	180	140	492	+185	Heighted monitoring activities were
operational monitoring activities conducted													conducted in 2023, particularly in LPG
and the cost Party in the second s													establishments

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< not applicable > 09 001 0000000

			Physic	al Target (Bu	udget Year)			Physical Acc	complishmer	nt (Budget Ye	ar)	1	
Particulars	UACS CODE	1st Quarter	2nd Quarter	3rd Quarter	4th Quarter	Total	1st Quarter	2nd Quarter	3rd Quarter	4th Quarter	Total	Variance	Remarks
1	2	3	4	5	6	7	8	9	10	11	12	13	14
4. Number of plans and policies updated/formulated,		0	2	3	1	6	1	1	4	0	6	0	
monitored and recommended for adoption													
and implementation													
ELECTRIC POWER INDUSTRY DEVELOPMENT PROGRAM	310500000000000			238									2) 2)
OO : Required energy supply level attained												15	
Outcome Indicator								12					
1. Issued and adopted plans and policies to attain					12	12				12	12	0	12 Department Circulars on power sector
energy supply security and reliability, energy													issued by the DOE in 2023
access and electricity market competitiveness													
and power sector reforms													
Output Indicators													
1. Number of plans/policies prepared, updated and		1 policy	1 plan;	4 policies	2 plans;	3 plans;	1 plan;		1 plan;		2 plans;	+31	
disseminated			3 policies	1	1 policy	9 policies	9 policies	15 policies	10 policies	7 policies	41 policies		
2. Number of information, education, promotional	_	5	7	14	7	33	13	17	6	35	71	+33	
events and public consultations, etc. undertaken													
on electric power industry													
3. Number of applications for Certificate of		62	62	62	32	218	69	65	68	139	341	+123	
Endorsement on investment in the energy sector													
processed													
ENERGY EFFICIENCY AND CONSERVATION PROGRAM	320100000000000												
OO : Sustainable consumption of energy promoted and achieved													
Outcome Indicators													
1. Percentage increase in public awareness on energy					10%	10%				11%	11%	+1%	A total of 9,517 participants were
efficiency and conservation in fuels and electricity										-			encouraged to implement EEC measures in 2023 versus a total of 8,574 participants in 2022.
2. Percentage increase in the number of					10%	10%				18.5%	18.5%	+8.5%	A total of 96 government agencies were
establishments that had undergone energy audits													audited in 2023 versus 81 in 2022.

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			Physic	al Target (B	udget Year)			Physical Acc	omplishmer	t (Budget Yea	r)		
Particulars	UACS CODE	1st Quarter	2nd Quarter	3rd Quarter	4th Quarter	Total	1st Quarter	2nd Quarter	3rd Quarter	4th Quarter	Total	Variance	Remarks
1	2	3	4	5	6	7	8	9	10	11	12	13	14
Output Indicators												_	
 Number of information, education, communication, and other promotional events undertaken on energy efficiency and conservation program 		8	10	11	9	38	28	40	27	24	119	+81	Heightened IECs conducted in 2023 to promote the "You Have The Power" campaign and other EEC programs for the public and private sectors
2. Number of energy audit in government agencies conducted on time		20	20	20	20	80	20	23	37	16	96	+16	
ALTERNATIVE FUELS AND TECHNOLOGIES PROGRAM	320200000000000												
OO : Sustainable consumption of energy promoted and achieved													
Outcome Indicator													
1. Number of alternative fuels and energy technologies promoted					3	3				3	3	0	Fuel Cell R&D and Testing Facility, EV Charging Station, hybrid EVs
Output Indicators													
1. Number of technical assistance/evaluation completed on time		1	2	2	2	8	14	17	13	17	61	+53	Efforts relative to the development of electric vehicles and electric vehicle charging stations were heightened following the issuance of the Electric Vehicle Industry Development Act (EVIDA).
 Number of information, education, communication, and other promotional events conducted on alternative fuels and technologies 		2	2	2	2	8	4	5	8	6	23	+15	Efforts relative to the development of electric vehicles and electric vehicle charging stations were heightened following the issuance of the EVIDA.
 Number of policies formulated/permits issued related to alternative fuels and technologies issued on time 		0	1	1	1	3	2	6	0	9	17		Policies include the Particular Product Requirements issued for household appliances

Prepared By:

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FRANCIS RICHARD O. RABULAN

OIC Chief, Planning Division

In coordination with: <u>MICHAEL O. SINOCRUZ</u> Director/ Energy Policy and Planning Bureau

Approved

RAPHAEL P.M. LOTILLA Secretary, DOE

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Department: Departme Agency: Office of t Organization 09 001 000	he Secre	ergy (DC stary	DE)								QUARI		SICAL REPORT OF OPERATION of 4th Quarter 2023			BA
	UACS		Physic	al Target	(Budget	Year)		Physical /	Accompils	hment (B	udget Year)	Т				
Particulars	CODE	1st Quart		3rd Quarter	4th Quarter	Total r (7=3+4+5+6)	1st Quarter	2nd Quarter	3rd Quarter	4th Quarter	Total (12=8+9+10+11)	Variance (13=12-7		Remarks (2nd Quarter)	Remarks (3rd Quarter)	Remarks (4th Quarter)
1	2	3	4	5	6	7	8	9	10	11	12	13				
I. LOCALLY FUNDED PROJ		-							10	<u> </u>	12	1 13	12			
A. CONTINUING PROGRAM																
Alternative Fuels for Transp	portation	and Ot	ter Purpos	es (AFTO	P)				1.000							
Number of information, Education, and Comunication (IEC) campaigns conducted for the promotion of research, development, demonstration, and utilization of alternative fuels and technologies, as well as other promotional activities		0	2	3	1	6	2	6	7	7	22	16				
Number of Monitoring Activities related to the levelopment and promotion of Alternative Fuels and Emerging Technologies		1	1	1	1	4	2	6	4	3	15	11				
Number of technical assistance/ evaluation/ tudies conducted		2	2	2	2	8	13	18	25	18	74	66	The target was exceeded as technical assistance are usually via requests or through walk-ins or emails of stakeholders.			
Number of xolicies/agreements ormulated/inputted related to ilternative fuels and menging energy echnologies		0	o	1	0	1	4	6	6	5	21	20				
Biofuels Program (BP)																
umber of coordinated/ ionitored reports/ policy commendation on the use alternative feedstock for iofuel		1	0	1	0	2	1	1	1	1	4	2	For approval and aigning of Deed of Donation between DOE and Mariano Marcos State University over the capital equipment for bioethanol production and research projects		For delivery/receipt of Deed of Donation and issuance of property transfer receipt by BEMD and GSD.	For delivery/receipt of Deed of Donation a issuance of property transfer receipt by B and GSD.
umber of facilities/ projects ionitored (monthly project ionitoring)	03	34	33	33	33	133	34	33	34	34	135	2	Monitored 25 accredited biofuel facilities, 7 accredited projects undergoing construction and 2 registered biofuel distributors for the monthly reportorial obligations under JAO No. 2008-1, Series of 2008		projects undergoing construction and 2 registered bioluel distributors for the monthly reportorial obligations under JAO No. 2006-1, Series of 2008. - Accreditation of 1 biodiesel facility (AMN Bio Energy Corporation) issued on 12 September 2023.	monthly reportorial obligations under JAO /
Imber of conducted product mpling	3	19	23	21	21	84	14	25	12	22	73	-11	Conducted product sampling of 14 accredited biofuel solities. Remaining ten (10) bioethanol plants will be covered in nd Quarter 2023 as bioethanol sampling is conducted very semestral		 Conducted 11 product sampling and resampling of accredited biohel facilities. Ummet bargets of bioethanol plants from 3rd Quarter 2023 will be covered in 4th Quarter 2023 as bioethanol sampling is conducted every semester. No product sampling conducted: Phoenix Petroleum Philippines, Inc. (non-operational), Asian Alcohol Corporation (temporarity on shutdown) and Freyvonne Milling Services (non-compliant to Philippine National Standards). 	Phoenix Petroleum Philippines, Inc. (non- operationa), (4) Golden Asian Oli International, Inc. (revocation of accreditation (2) Asian Alcohol Corporation (temporarily o shutdow), (1) Green Future Innovations, Ins (off-season repair and maintenance) and (1) Frevonone Million Senders (con-compilation)

Department:	Department of Energy (DOE)
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	UACS		Physic	al Target	(Budget)	(ear)	1	hysical	Accomplis	hment (Bu	dget Year)				1	1
Particulars	CODE	1st Quarter	2nd Quarter	3rd Quarter	4th Quarter	Totai (7=3+4+5+6	1st Quarter	2nd Quarter	3rd Quarter	4th Quarter	Total (12=8+9+10+11)	Variance (13=12-7)		Remarks (2nd Quarter)	Remarks (3rd Quarter)	Remarks (4th Quarter)
1	2	3	4	5	8	7	8	9	10	11	12	13	12			
National Energy Efficiency a	Ind Cons	servation	Program	(NEECP)												1
Number of IEC, promotional events and consultations conducted		8	10	11	9	38	28	40	27	24	119	81	Target met for Q1			Year-end target met
Number of energy audits in government agencies conducted		20	20	20	20	80	20	23	37	16	96	16				Year-end target met
Number of Ads conceptualized, produced, and placed in various platforms		0	0	0	1	1	0	20	20	10	50	49				Year-ond target met
Number of Annual EEC and Annual Energy Utilization Reports processed/ waluated		614	614	615	615	2458	1235	2563	1010	163	4971	2513				Year-end target met
Number of products issued with energy labels		20	20	20	20	80	1078	963	751	820	3612	3532			Covers energy-consuming products such as	
 Number of monitoring eports in compliance of roducts sold in the market 		o	4	4	8	16	1	4	11	6	22	6			airconditions, refrigerating appliances, TV sets and lighting products	Year-end target met
I Industry Deregulation Man	agemen	t Program		")]				
ocused Inspections of the	T		1													
PP and LPG on the Retail evel conducted		O	1	2	1	4	0	1	1	4	6	2			Focused inspection of OIMB was cancelled due to collict of schedules among OIMB and RMMSCD and to the way to ABPCENTIQUE back and the control of the second secon	
bint Inspection and Ionitoring of Petroleum roducts in Retail Outlets onducted		4	6	7	5	22	0	3	11	8	22	0		With the recent approval of the RA 11592 or the LPG Industry Regulation Act, the team continue to prioritized the conduct of Information and Education Campaigns to informed the DOI state/holders.		
onduct of Inventory erification in the Oil Depots nd Terminals		1	3	3	2	9	1	3	3	2	9	o				
C dissemination in the ownstream Oil Industry OI) conducted		0	4	5	6	15	19	15	2	5	41	26 r	With the recent approval of the RA 11592 or the LPG dustry Regulation Act, immediate conduct of formation and Education Campaigns were celitated.	With the recent approval of the RA 11592 or the LPG Industry Regulation Act, continues conduct of Information		
sessment of complishment and orkshop Program Planning nducted		0	0	0	1	1	0	0	0	1	1	0	Clizated.	ann sossaun campagns were facilitated.		
evernment and Private Insultations, and Other wnstream Oil Industry lated Activities Conducted		1	2	2	2	7	1	2	2	2	7	0				
mber of Training on libration & Sealing of spensing Pumps nducted		0	2	3	3	8	0	3	1	4	8	0		Additional calibration training were conducted to capacitate the DOE inspectors.		
ocurement of Various Items Support to DOI Activities		3	2	9	1	15	3	2	9	4	18	3				

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	UACS		Physica	al Target	(Budget Y	ear)	F	hysical	Accomplis	hment (Bu	dget Year)	Variance				1	
Particulars	CODE	1st Quarter	2nd Quarter	3rd Quarter	4th Quarter	Total (7=3+4+5+6)	1st Quarter	2nd Quarter	3rd Quarter	4th Quarter	Total (12=8+9+10+11)	(13=12-7)		Remarks (2nd Quarter)	Remarks (3rd Quarter)	Remarks (4th Quarter)	
1	2	3	4	5	6	. 7	8	9	10	11	12	13	12				
trategic Promotion of Petr	oleum Exp	oloration	through	the Phillip	pine Conv	entional Ener	gy Contra	cting Pr	ogram (PC	ECP)							
lumber of workshops, neetings, consultations, eremonies, Special romotion activities, inter- iovernment meetings, PDA aunch, or similar events onducted		4	6	5	6	21	7	14	16	14	51	30	A total of seven (7) engagements for PCECP were organized/accomplished: a. Three (3) physical meetings and consultations with various applicantly investors 1. 19 January 2023 - Ligussan Oit and Gas Corporation 2. 25 January 2023 - Premium Infinite Mining 3. SDV Group Holding Corp b. Three (3) REC Technical Working Group (TWG) meetings: 1. 11 January 2023 - REC-TWG Meeting No. 1 2. 28 January 2023 - REC-TWG Meeting No. 2 3. 31 March 2023 - REC-TWG Meeting No. 3 c. One (1) Inter-bureau Meeting 1. ERDB-FS Meeting	A total of thirteen (13) engagements for PCECP were organized/accompliahed: a. Six (6) physical meetings and consultations with various applicantly investors 1.02 May 2023 - IPMIN Industry Corp. Inc. 2.04 May 2023 - Pitetinum Islands 3.30 May 2023 - Nesh Ol Gas and Power 4.01 June 2023 - Australian Embassy 5.09 June 2023 - MIST C Pala Mamarwa Manobo Sectoral Tribal Countil 6.13 June 2023 - MIST C Pala Mamarwa Manobo Sectoral Tribal Countil 6.13 June 2023 - MIST C Pala Mamarwa Manobo Sectoral Tribal Countil b. One (1) Pre-Submission Conference for Nominated Area No. 10 (NA-10); c. One (1) Opening of Document for NA-10; d. Two (2) Review and Evaluation Committee (REC) meeting 1.04 May 2023 - REC Meeting No. 4 2.09 June 2023 - REC Meeting No. 5 E. Three (3) REC Technical Working Group (TWG) meetings: 1.18 April 2023 - REC-TWG Meeting No. 6 3.30 May 2023 - REC-TWG Meeting No. 7	A total of twelve (12) engagements for PCECP were organized/accomplished: #Four (4) physical meeting/engagements and consultations with various applicantly investors: 1. 18 July 2023 - Ma. Lea Yoganandan 2. 11 August 2023 - Power South East See Crest 3. 22 Septemebr 2023 - Lyuasan Oli and Gas Development Corp. 4. 26 Septemebr 2023 - Exconmobil Corporation b. One (1) Planning Workshop 1. 30 August - 01 Sept 2023 - EROB Planning Workshop c. One (1) Pre-Submission Conference for Nominated Area No. 11 (NA-11) d. One (1) Opening of Document for NA-11, e. Three (3) Review and Evaluation Committee (REC) meetings 1. 10 July 2023 - REC Meeting No. 8 2. 15 August 2023 - REC Meeting No. 8 5. One (1) REC-Technical Working Group (TWG) meeting 0. One (1) Joint REC Meeting for BARMM on 23 August 2023	A bala' of fourteen (1 4) angagements for PCECP was arganized accomplicited: Intrus (3) Physical meetings/engagements and zonautations with various applicatuly (Investments) 1, 30 November 2023 - Mr. Roger S. Chang (Care Renource) 3, 37 December 2023 - Harpisum 0, 0 on (1) Penetring Workshop 1, 2630 November 2023 - FXDE 2023 1, 2630 November 2023 - FXDE 2023 1, 2630 November 2023 - FXDE 2023 1, 2630 November 2023 - FXDE 2024 Penetring Workshop, & 2025 Budget Properation 6, The (1) Review and Explanation Committing (Circle Investing) 1, 26 Observations 2023 - REC Meeting 1, 21 October 2023 - REC Meeting 1, 21 October 2023 - REC Meeting 1, 21 October 2023 - REC Meeting 3, 07 November 2023 - REC Invo Meeting 3, 07 November 2023 - REC - TWG Meeting 3, 07 November 2023 - REC - TWG Meeting 1, 13 December 2023 - REC - TWG Meeting 1, 13 December 2023 - REC - TWG Meeting 1, 13 December 2023 - REC TWG Meeting 1, 13 December 2023 - JAREC Meeting 1, 14 December 2023 - JAREC	
umber of Service Contracts rmaily endorsed to the resident		0	O	0	1	1	O	D	O	1	1	O	No (0) Petroleum Service Contract application was endoraed to the Office of the President in the 1Q. However, resolvement of issues/conems of pending application/a is underway prior to endorsing to the Office of the President	No (0) Petroleum Service Contract application was endorsed to the Office of the President in the 2Q. However, resolvement of issues/conerns of pending application's underway prior to endorsing to the Office of the President	No (0) Petroleum Service Contract application was endorsed to the Office of the President in the 3Q. However, two (2) Petroleum Service Contract application is underway for endorsement to the Office of the President (OP), namely PCECP Nominated Area Nos 10 and 11	One (1) Endorsement to the Office of the President (OP) was made: a. 23 Novemebr 2023 - Document Set was endorsed to the OP for clearance to Award of Petroleum Service Contract on PCECP Nominated Area No. 10 Moreover, execution copies and document set of PCECP Pre-Determine Area No. 3 were transmitted to OP for signature. This is no longer included in the tably considering that this was alread initially endorsed to the OP for the awarding of PSC, with clearance to award received by the DOE on 16 May 2022.	
umber of Petroelum Service ontract (PSC) awarded		0	D	0	0	0	0	0	1	0	1		Awarding of PSC is only applicable upon approval of the endorsement to the Office of the President	Awarding of PSC is only applicable upon approval of the endorsement to the Office of the President	One (1) Petroleum Service Contract was awarded to PNOC EC on 18 August 2023, namely Service Contract No. 79 (formorly PCECP Nominated Area No. 4) located in East Pelawan Basin	Execution Copies of Petroleum Service Contracts and Document Sets were aiready endoneed for a potential Coremonial Signing of Petroleum Servi Contract Nos. 80 and 81 (formerty as PCECP Pro-Determined Area No. 10 and PCECP Pro-Determined Area No. 3)	

Department: Department of Energy (DOE) Agency: Office of the Secretary Organization 09 001 0000000

			Physic	al Target	(Budget Y	(ear)	F	hysical A	ccomplis	hment (Bu	dget Year)						
Particulars	CODE	1st Quarter	2nd Quarter	3rd Quarter	4th Quarter	Total (7=3+4+5+6)	1st Quarter	2nd Quarter	3rd Quarter	4th Quarter	Total (12=8+9+10+11)	Variance (13=12-7)	Remarks (1st Quarter)	Remarks (2nd Quarter)	Remarks (3rd Quarter)	Remarks (4th Quarter)	
1	2	3	4	5	6	7	8	9	10	11	12	13	12				
lumber of requests nomination / pre- idding)processed		1	3	3	1	8	4	2	3	0	9	1	Area Clearance Two (2) requests for Area Clearance were received and processed: a. Area of Interest (AOI) in Cagayan Basin (previously PDA-1) by Triangle Energy - approved on 20 January 2023 b. AOI in Offshore Northwest Palawan by The Philodrill Corporation - approved on 26 January 2023. Nomination One (1) Nomination request was received and processe a. Offshore Northwest Palawan (The Philodrill Corporation Japproved by the DOE on 23 February	Nomination	Area Clearance One (1) request for Area Clearance was processed in the 30, to wit: a. Revised AOI in Sulu Sea (by Triangle Energy) - disapproved on 07 July 2023 <u>Nomination</u> No (0) Nomination was received and processed in the 3Q.	Area Clearance No requests for Area Clearance were received and processed in the 4Q <u>Nomination</u> No Nominations were received and processed in the 4Q	
umber of international romotional activities onducted (bilateral meeting: adshows)	s.	1	1	O	O	2	1	1	1	2	5	3	2023. One (1) Internation Roadshow was accomplished in the 10. Participation in the SEAPEX Exploration Confirmance after more than two (2) years of limited and restricted international promotions due to travel restrictions and limited investment opportunities brought about by the COVID-19 pandemic	One (1) Bilateral Meeting/attendance in an internal conference (EIT) Conference) was conducted in the 2Q CY 2023. Preparations are being made for International Roadshow in Canada and Spain for the 3Q and 4Q, respectively: 24th World Petroleum Congress - Calgary, Canada in September 2023 AAPG ICE - Madrid, Spain in November 2023	One (1) International Roadshows was accomplished in the 30. The PCECP delegates attended the 24th World Petroleum Congress in Calgary, Canada, whereby it was attended by delegates from the DCE, Upstream petroleum industry players (Nido Petroleum, PNOC EC, PXP), and MENRE of BARMM. It was an opportunity for the DCE to participate in a series of extensive Strategic and Technical forums, Exhibitions, and Technical Toura, among others, that are necessary to understand where energy companies and other governments are directing. Moreover, opportunity was also given to showcase the PCECP, as well as the cooperation and parthership of the NG and the BG in the oil and gas exploration and development activities in the BARMM which will open vast investment opportunities.	One (1) International Roadshow was accomplished in the 4Q. The PCECP delegates attended the AAPG International Conference & Exhibition (ICE) in Madvid, Spain on 08-08 November 2023 Moreover, one (1) alternative promotion abroad was pursued through sending a participant in the CCOP 58th Annual Session in Phang Ngs, Thailand on 28 October - 02 November 2023. The CCO Annual Session provided a platform for fostering regional cooperation and partnerships. The Philippine country report include the PCECP and new policies of the DOE related to the Petroleum Exploration and Developmer of the country, and Natural Hydrogen.	
umber of local promotional tivities / IECs conducted		D	3	2	2	7	0	0	1	1	2	-5	No (0) IEC was targeted in the 1Q CY 2023	Preparations for the Capacity-building Workshop for Field Offices in Davao City started in June. However, the event commenced on July 04-07, 2023 (Q3).	One (1) local IEC Campaign was conducted in the third (3rd) quarter of CY2023: a. On 04 – 07 July 2024, the DOE conducted IEC and Capacity-building for DOE Field Offices in Davao to Auther enhance the technical capabilities of personnel on PCECP matters which are essential to perform their respective function. This has augmented their technical knowledge, provide clarification on the devolved function, and enhanced their involvement in the PCECP activities	One (1) local IEC Campaign was conducted in the fourth (4th) quarter of CY2023: a. On 14 December 2023, the PRDD conducted a DOE-wide IEC discussing accompliahments, way forward, and plans of the project involving each unit the DOE.	

Department:	Department of Energy (DOE)
Agency:	Office of the Secretary
Organization	09 001 0000000

Particulars	UACS		Physics	al Target (Budget Y	'ear)		Physical A	ccompila	hment (Bu	dget Year)		Variance (13=12-7) Remarks (1st Quarter)	Remarks (2nd Quarter)	Remarks (3rd Quarter)	Remarks (4th Quarter)
	CODE	1st Quarter	2nd Quarter	3rd Quarter	4th Quarter	Total (7=3+4+6+6	1st Quarter	2nd Quarter	3rd Quarter	4th Quarter	Total (12=8+9+10+11)	(13=12-7)				
1	2	3	4	5	6	7	8	9	10	11	12	13	12			
Number of technical / nanagement personnel rained		D	15	15	15	45	2	3	6	27	38	-7	Two (2) personnel for PCECP attanded the following trainings to further develop their technical skills in the implementation of project functions and procedures: 1. Ms. Janelyn Bedia (CERCD) - Basic Seismic Training on March 24-April 01, 2023 in Dubai, UAE. 2. Ms. Katherine Velasquez (CNMD) - Auditing in the Oil and Gas Industry on March 12-16, 2023 in Dubai, UAE "Note: Total target of No. of Personnel to be trained ranges from forty (40) to forty-five (45)	Three (3) technical personnel from the ERTLS-GRFTLD a PCECP support group, attended the following training courses, among others: 1. Ms. Marie Grace P. Tagal (ERTLS) - 14th Course in Foraminifers in Urbino, Italy on June 05-24, 2023. 2. Ms. Abigaï P. Espallardo (ERTLS) - Fundamentals and Advanced Methods in X-ray Powder Diffraction in Penssylvania, USA on June 05-16, 2023; and, 3. Ms. Ronna M. Cristobal (ERTLS) - XRD+Siroquant Training on June 13-15, 2023 The following training of the ERTLS as a support group of the PCECP will sugment the collaboration to the Implementing unit to establish the geological prospectivity of the areas for petroleum exploration	Six (6) personnel involved in the implementation of the PCECP were trained/cspecified for various courses: 1.Mr. Julius Benedict L. Suit (F8-CERCD) - Mastaring Auditing in O and Gas Industry in France on 15 - 23 July 2023 2.Mr. Jericho D. Bregado (AS-G3D) & Ms. Clarita M. Garcia (F3-PCC) on Good Governance, Financing of Infrastructure for Effective Delwny of Public Services Training and Study Tour in Malaysia & Australia on 28 July - 08 August 2023 3.Ms. Edita Abangan (ERTLS) on Dispersed Organic Matter Training in USA on 25 - 29 September 2023 4.Mr. Jonar I. Puarta (ERTLS) on Sandstone Reservoir Training on 25-29 September 2023 5.Mr. Marcgene Gregandy P. Servito (ERDB-PRDD) on Petroleum Prospect & Piay Assessment in USA on 25 - 29 September 2023. Outcome of the bining, through research, will help bridge data gas for improved knowledge base, reduce petroleum source and reservoir risks, and enhance the peological propertive of the Pra-Determined Areas and Nominated Areas under the PCECP.	Iver (2) betches of non-technical DOE personnel, took Introduction to Oil and Gas in Singapore on 17-21 October 202 2. Four (4) ERDB-CNMD personnel tool iOSH Managing Sately Training course is Singapore on 21-24 November 2023 3. Five (5) ERDB-PROD personnel took institution of Occupational Sately and He (IOSH) incident Investigation Course and IOSH Lasding Safely Course in Singapore on 19-23 December 2023 Outcome of the training, provides foundational understanding of petroleum industry, exploration, and development. The introduction to oil and gas heips the personnel of the DOE to be equipped an capacitated with technical knowledge in answering basic questions and concepts
tal Electrification Project	(TEP)						deserve a const									
umber of assessment/ iview/evaluation/ IECs/ ubCons/ coordination eetings/ focus group onducted on total ectrification		2	2	2	2	8	2	10	4	3	19	11	Total Electrification Steering Committee (TESC) and TESC-Technical Working Group Quarterly Meeting	Total Electrification Steering Committee (TESC) (23 March 2023) TESC-Technical Working Group Meeting (15 March & 25 April 2023) Pre LTER Deliberation at Clark (26 - 28 April 2023) LTER Deliberation Cebu (2 - 5 May 2023) LTER Deliberation Manita 1 (9 - 10 May 2023) LTER Deliberation Manita (29 - 31 May 2023) LTER Deliberation Manita (29 - 31 May 2023) LTER Finalization and Consolidation Meeting with NEA (20 June 2023) TESC-TWG Meeting No. 3 (27 June 2023)	TESC-TWG Meeting No. 04 (20 Jul 2023) TESC Meeting No. 2023-02 (04 Aug 2023) TESC Meeting No. 2023-03 (03 Oct 2023) Consultation Meeting with PIOUs for the adoption of Projected Potential HHs up to CY2028 (09 Oct 2023)	TESC Meeting No. 2023-03 (03 Oct 2023 Comulation Meeting with PIOUs for the sdoption of Projected Potential HHs up to CY2028 (09 Oct 2023) Joint Meeting: TESC-TWG Meeting and MSCP-SBAC Meeting (06 Dec 2023)
imber of electrification oject areas inspected						0	-	-	-		O	0	No approved projects for TEP2023	No approved projects for TEP2023	No projects inspected	No projects inspected
umber of approved Total ectrification Projects					2	2	-	-	39		39	37	Approval of projects subject to completion and liquidation of TEP2021/2022	Approval of TEP 2023 projects subject to completion and liquidation of TEP2021/2022	Approved Electrification Projects of NEA under TEP FY2023 for 39 Project Locations	Approval of TEP 2023 projects already do by 3Q 2023
FOREIGN-ASSISTED PRO. cess to Sustainable Energ	JECT WITH	H GPH Ime (ASE	P)										I			
mber of Solar Home stems (SHS) installed		0	0	0		D	o	-		-	o	0	Completed Component 2 : PVM with total of 40,500 SHS installed (completed July 2022) Additional Top Up Funds: PVM with total of 3077 SHS	Completed	Completed	Completed
mber of households		2108 2	2108		4216	~ ⁰	2108				2108		installed (completed Dec 2022)	No Actual Accomplishment for 2Q 2023		
RSHEV T. DELA CRUZ C Chief ergy Cooperation and Coord	ination Divi	ision			M	ICHAEL O. Si rector nettry Policy a	with:	g Bureau					Approved by: RAPHAEL P. M. LOTILLA Secretary Department of Energy		No Actual Accomplishment for 3Q 2023	No Actual Accomplishment for 4Q 2023

BAR no. 1

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