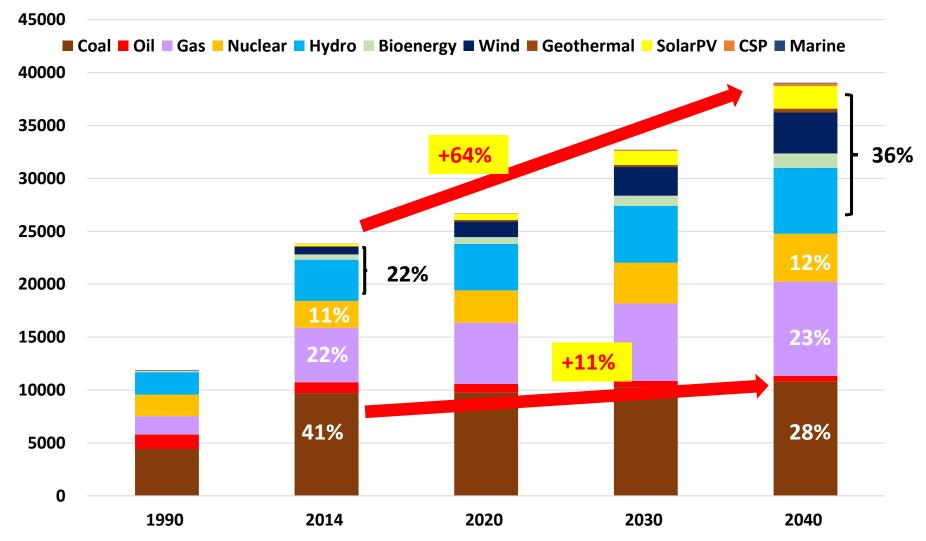
No More Role for Coal??



9 August 2017 Jun ARIMA Senior Policy Fellow on Energy and Environment ERIA

Global Power Generation Mix in New Policy Scenario

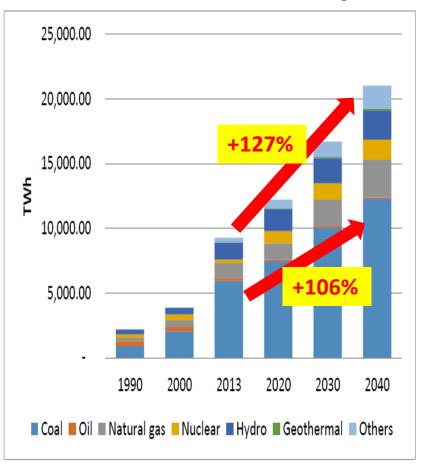
While losing out to renewable as the world's largest power source in 2040, coal still accounts for 28%.



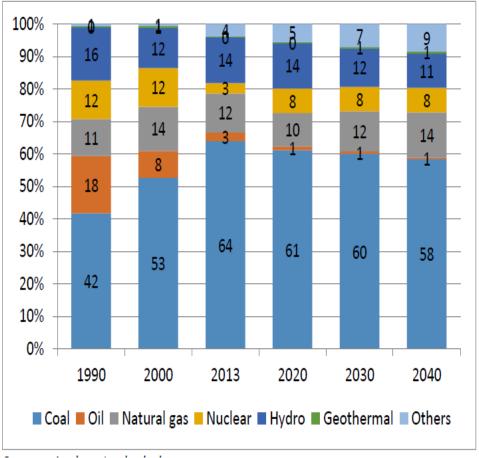
Source: World Energy Outlook 2016

Power Generation Mix in EAS Region

In the EAS Region, electricity demand grows much higher than world average. Coal power generation will double by 2040.



Power Generation in the EAS Region



Power Generation Mix in the EAS Region

EAS = East Asia Summit; TWh = terawatt-hour.

Source: Energy Outlook and Energy Saving Potential in East Asia 2016

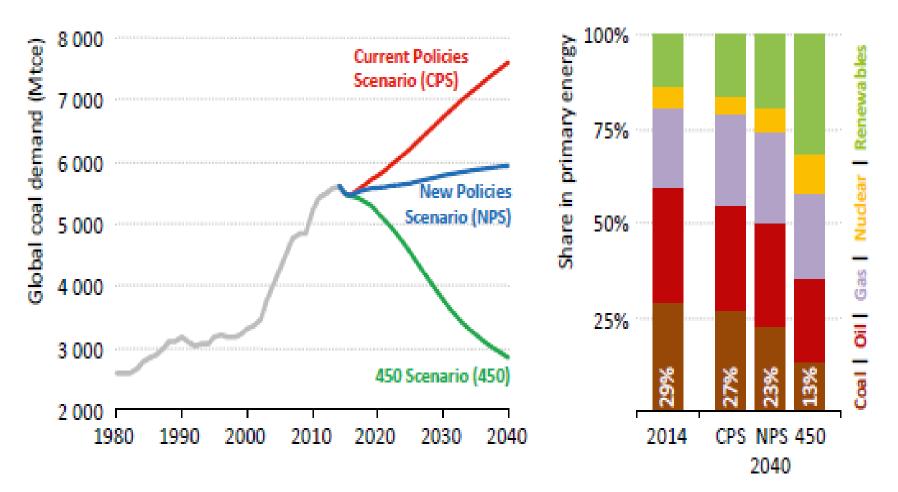
Paris Agreement (Dec 2015)

Paris Agreement aims at keeping a global temperature rise this century well below 2 degrees Celsius and to drive efforts to limit the temperature increase even further to 1.5 degrees Celsius above pre-industrial levels.



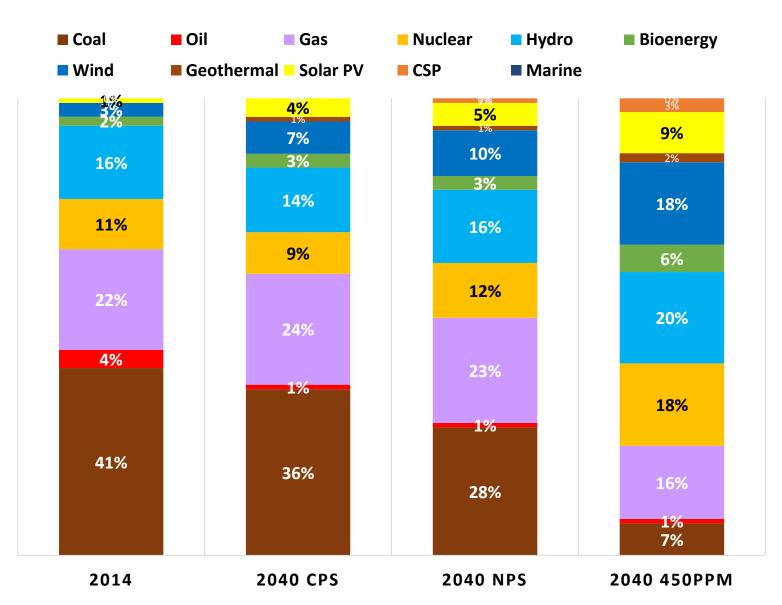
What 450 Scenario Means

To achieve 450 ppm scenario, coal demand needs to be almost halved between now and 2040.



IEA World Energy Outlook 2016

What 450 Scenario Means



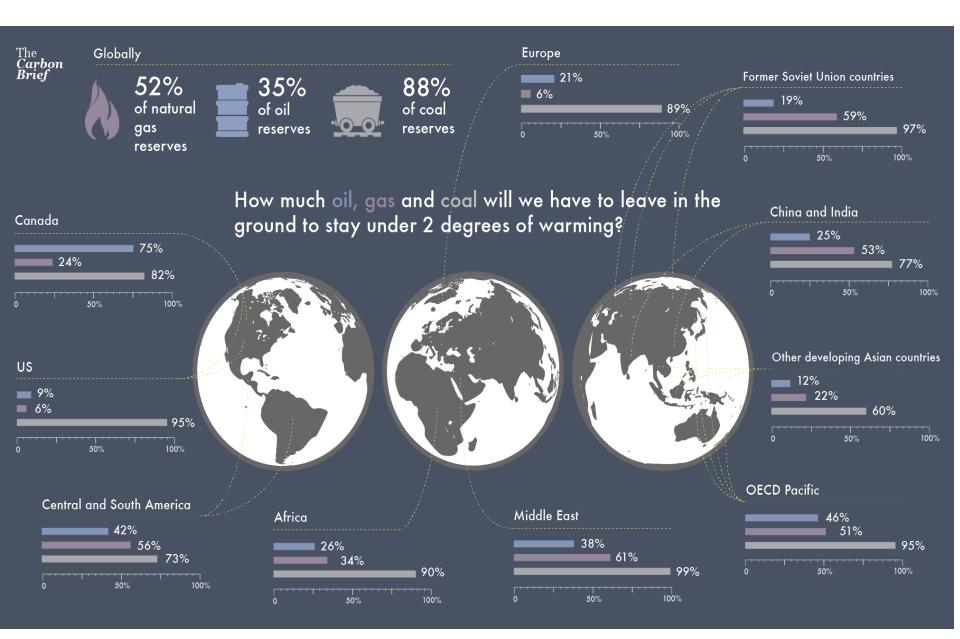
IEA World Energy Outlook 2016

Coal Divestment Movement

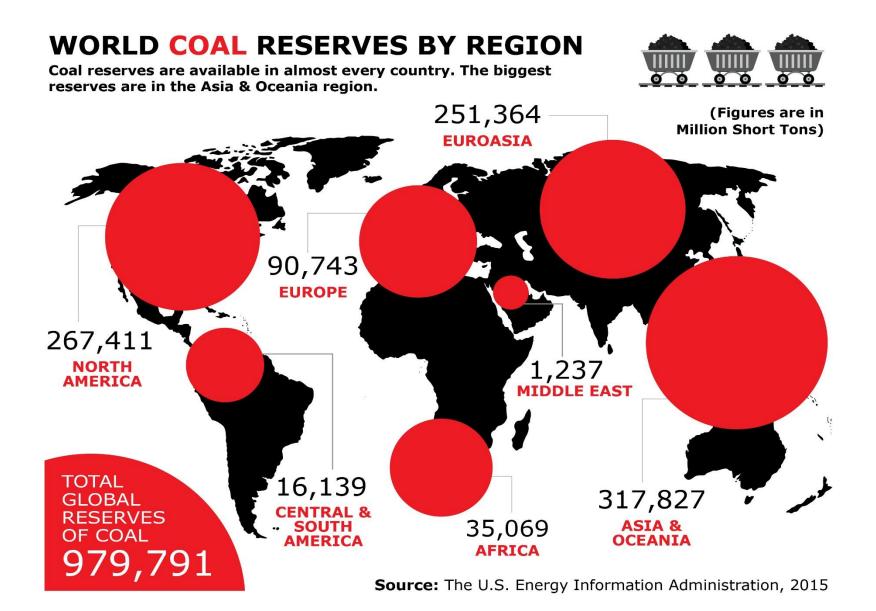
Coal is being vilified by environmental groups.



"Keep Them Under Ground" Campaign



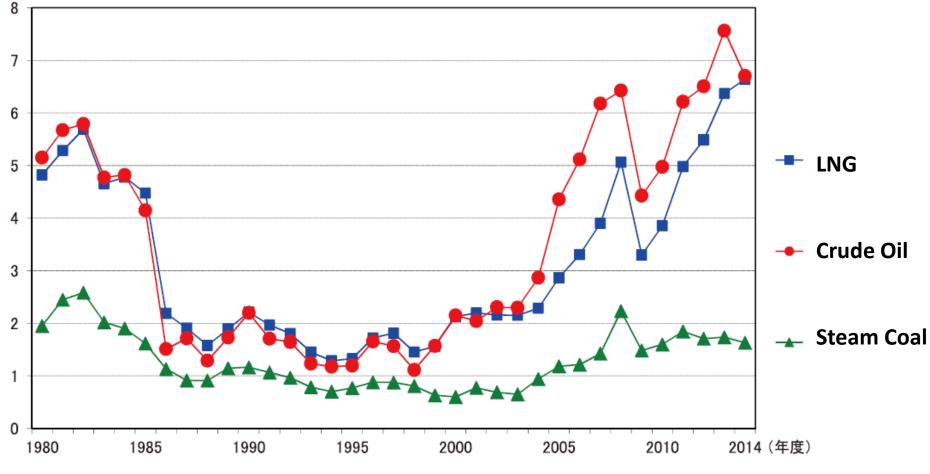
Abundant Coal Reserves in EAS Region



Fossil Energy Prices per Units of Heat

Coal prices are lower and more stable compared with other fossil fuels.

JPY/1000kcal

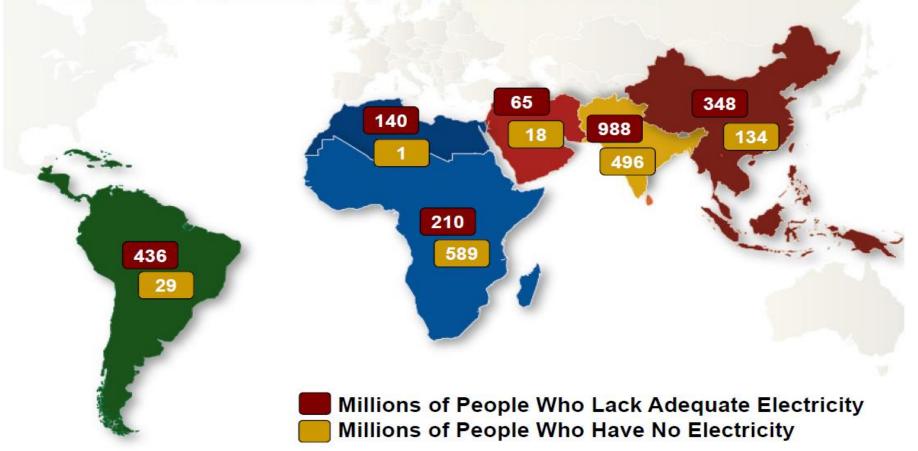


Source: Institute of Energy Economics of Japan Energy Economy Statistics 2016

Energy Poverty

For improving access to electricity, cheap and abundant coal cannot be simply dismissed.

3.5 Billion People Lack Proper Access to Electricity



Source: International Energy Agency World Energy Outlook 2012, The World Bank World Development Indicators 2014, CIA World Factbook 2013-14

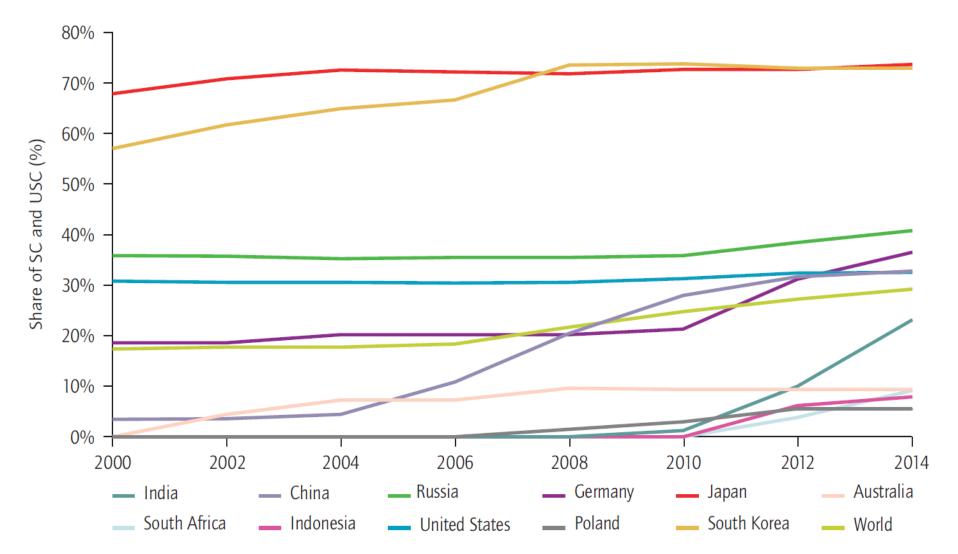
Comparison of Upfront Cost of Coal Thermal Technologies

	Boiler Type		
	Ultra Super Critical (USC)	Super Critical (SC)	Sub-critical (C)
Thermal Efficiency	41.5% ~ 45.0%	40.1% ~ 42.7%	37.4% ~ 40.7%
Initial Cost	1,298 mln USD	991 ~ 1,240 mln USD	867 ~ 991 mln USD
Fuel Consumption	2,229,000 tons/year (100%)	2,275,000 tons/year (+2.1%)	2,413,000 tons/year (+8.3%)
CO2 Emission (ton/year)	5,126,000 tons/year (100%)	5,231,000 tons/year (+2.11%)	5,549.000 tons/year (8.3%)
O&M Cost	3.42 mln USD/year	4.1 mln USD/year	5.0 mln USD/year
Generation Cost at USD 100/ton (USD cent/kWh)	4.03 cent/kWh (100%)	4.19 cent/kWh (+3.9%)	4.44 cent/kWh (+10.2%)
Examples	 ✓ "Isogo" J-POWER ✓ "Tachibanawan" J-POWER ✓ "Nordjylland", Denmark ✓ Xinchang, China 	✓ "Takehara" J-POWER✓ "Matsushima" J-POWER	✓ Taichung Power Plant✓ Thai Binh 2

Source: Oshima "Study on the Strategic Usage of Coal in the EAS Region"

Share of SC and USC Capacity in Major Countries

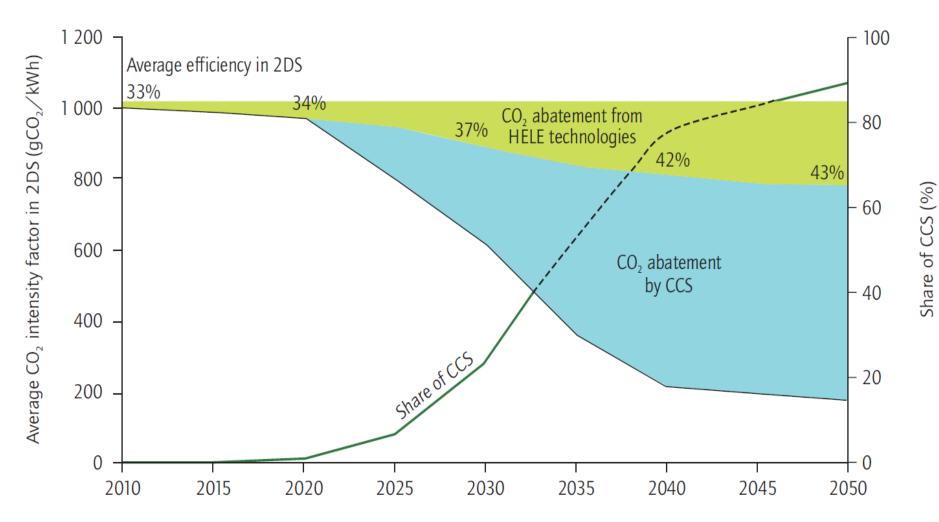
The share of SC and USC is still low in many countries



Source: IEA Technology Roadmap: High Efficiency Low Emission Coal Fired Power Generation(2012)

Role of HELE Technologies and CCS in 2 Degrees Scenario

2 degrees scenario requires widespread use of CCS (Carbon Capture and Storage) technologies on top of HELE technologies.



Source: IEA Technology Roadmap: High Efficiency Low Emission Coal Fired Power Generation(2012)

Sustainable Use of Coal: Policy Challenges

- Carbon constraints under Paris Agreement
- "Stigmatization" of coal by environmental groups is rampant
- Public acceptance is getting more challenging
- High upfront cost of high efficiency low emissions coal technologies could hinder their deployment.
- There could be financial constraints (e.g. OECD Export Credit Guideline, Taskforce of Climate-related Financial Disclosure)
- CCS needs to overcome further challenges
 - Regulatory uncertainty
 - Investor uncertainty
 - Storage space availability
 - Stakeholder resistance